



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

WV.2

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SEP 30 1980

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Mr. Ray Cooperstein  
Nuclear Environmental Application Branch  
Department of Energy  
Germantown, Maryland  
Mail Stop E-201

WV.02-2

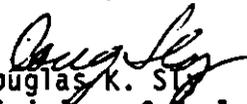
Dear Mr. Cooperstein:

Enclosed please find a copy of the Amax-Wood County Facility Stabilization Plan. As we discussed on September 29, 1980, the NRC would appreciate any comments you may have on the proposal.

We will notify you when we schedule the review meeting with AMAX so that you may attend if you wish.

Thanks for your efforts and interest in this plan.

Sincerely,

  
Douglas K. Sly  
Division of Fuel Facility and  
Materials Safety Inspection  
Office of Inspection and Enforcement

Enclosure:  
As stated

# **STABILIZATION PLAN**

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**Wood County**  
**West Virginia**

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**AMAX**  
**ENVIRONMENTAL SERVICES, INC.**  
A SUBSIDIARY OF AMAX INC.

# **STABILIZATION PLAN**

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**AMAX Inc. Property  
Wood County, West Virginia**

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**AMAX Inc.  
Environmental Services Inc.  
September 1980**

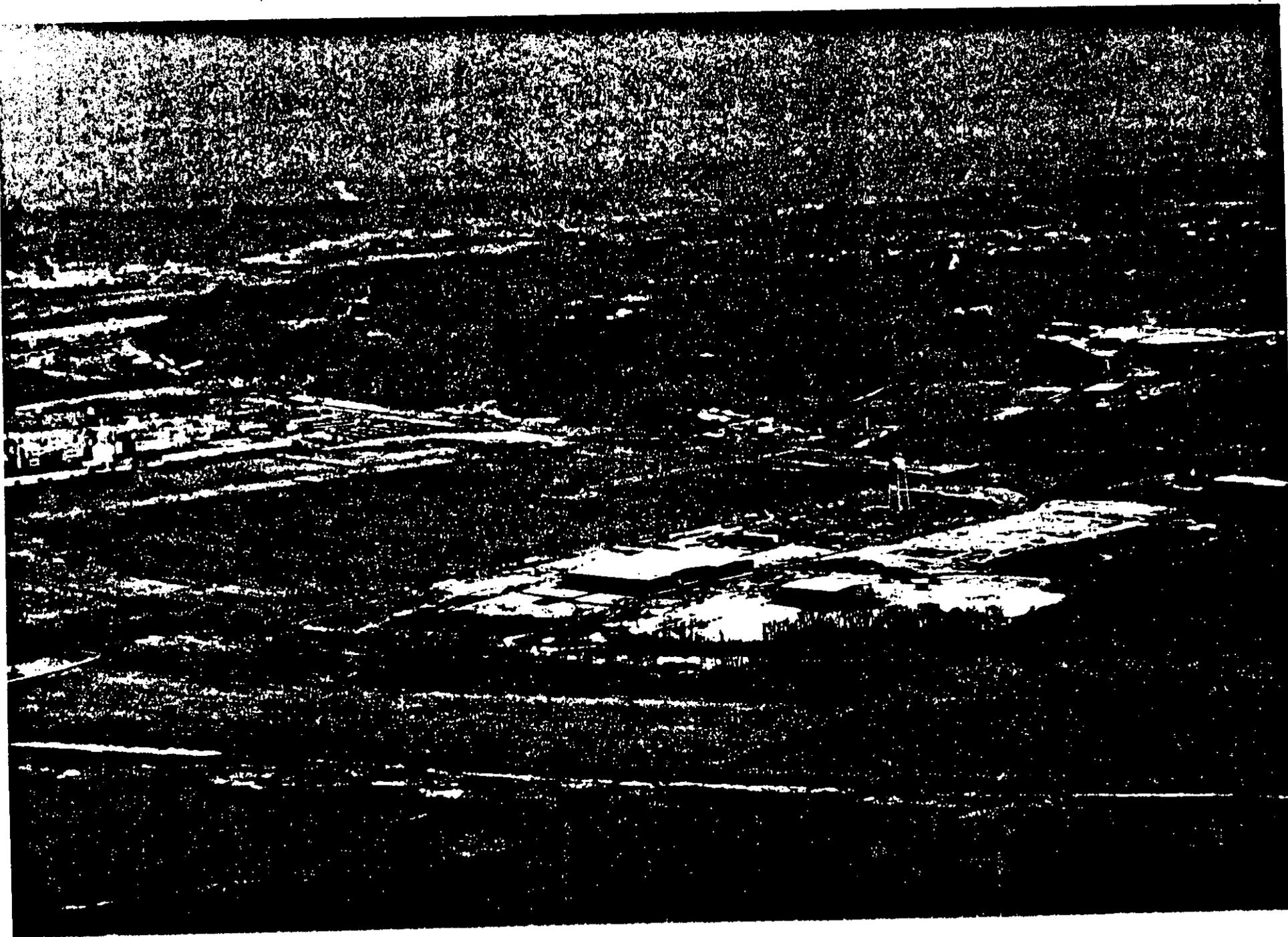
**Assisted by  
Roy E. Williams and Associates  
Hydrogeology**

**Chem-Nuclear Systems Inc.  
Health Physics**

**Bell Consultants  
Mapping, Surveying and Engineering**

**Woodward-Clyde Consultants  
Geotechnical Engineering**

**Carl Morris Consultant  
Construction Engineering**



**AMAX property, Wood County, West Virginia**

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## INTRODUCTION

An onsite stabilization plan is presented in this report for the AMAX Inc. property in Wood County, West Virginia (Figure 1). Once farm land, the area along the river is now largely industrial. The property is located eight miles southwest of Parkersburg, West Virginia, on the west bank of the Ohio River in an area known as Washington Bottom (Figure 1). One-third of the property, encompassing 126 acres, has been developed for use.

The primary access road, intersecting DuPont Road, marks the northern boundary line (Figure 2). Farm land is directly south and north of the property line. The facilities on the property consist of an office building, new plant buildings, roadways, old building foundations (slabs and floors), storage areas, water and gas mains, an elevated water storage tank and well field, storm drainage systems, and a railroad spur from the Baltimore and Ohio Railroad line leading to the plant (Figure 3).

Topographically the area is characterized by a series of river bank terraces, rising in elevation to the east (Figure 4). The plant facilities are located on the highest bench of these terraces, between the elevation 625 and 635 feet above mean sea level (MSL). Generally, the drainage pattern is west toward the river, with some drainage to ditches along the roadway to the east. An incised gully drains a portion of the surface runoff to the southwest (Figure 4).

Soils in the area are classified as the Huntington-Ashton-Whellington Association. They are well drained and brown in color. These soils develop mainly in silty materials and overlie sand and gravel submaterial.

The hydrogeology of the Washington Bottom site is entirely within the unglaciated portion of the Allegheny Plateau Physiographic Province. Clay, sandy clay, and silt are found within a few feet, to as much as ten feet, from the surface. The underlying sand and gravel vary in thickness above the bedrock. The thicker sand and gravel deposits underlie the higher terraces. The thickness of the alluvium decreases in depth from east to west where it meets the river.

The plant's water tower is located on the east edge of the highest of the land terraces (Figure 3) and it is within several hundred feet of the east bedrock wall of the river valley. In this area, the thickness of the alluvium is about 100 feet (Figure 5). The water table in the area is about 50 feet below the surface, depending upon the topographic relief. The general movement of the groundwater system is toward the river to the west. There are no low permeability layers beneath the site that would cause perch water saturation zones to form during groundwater recharge events. Geotechnical investigations characterizing this condition are discussed in detail in the technical studies section of this report. Wells in the area have operated at the rate of 100 gallons per minute or greater.

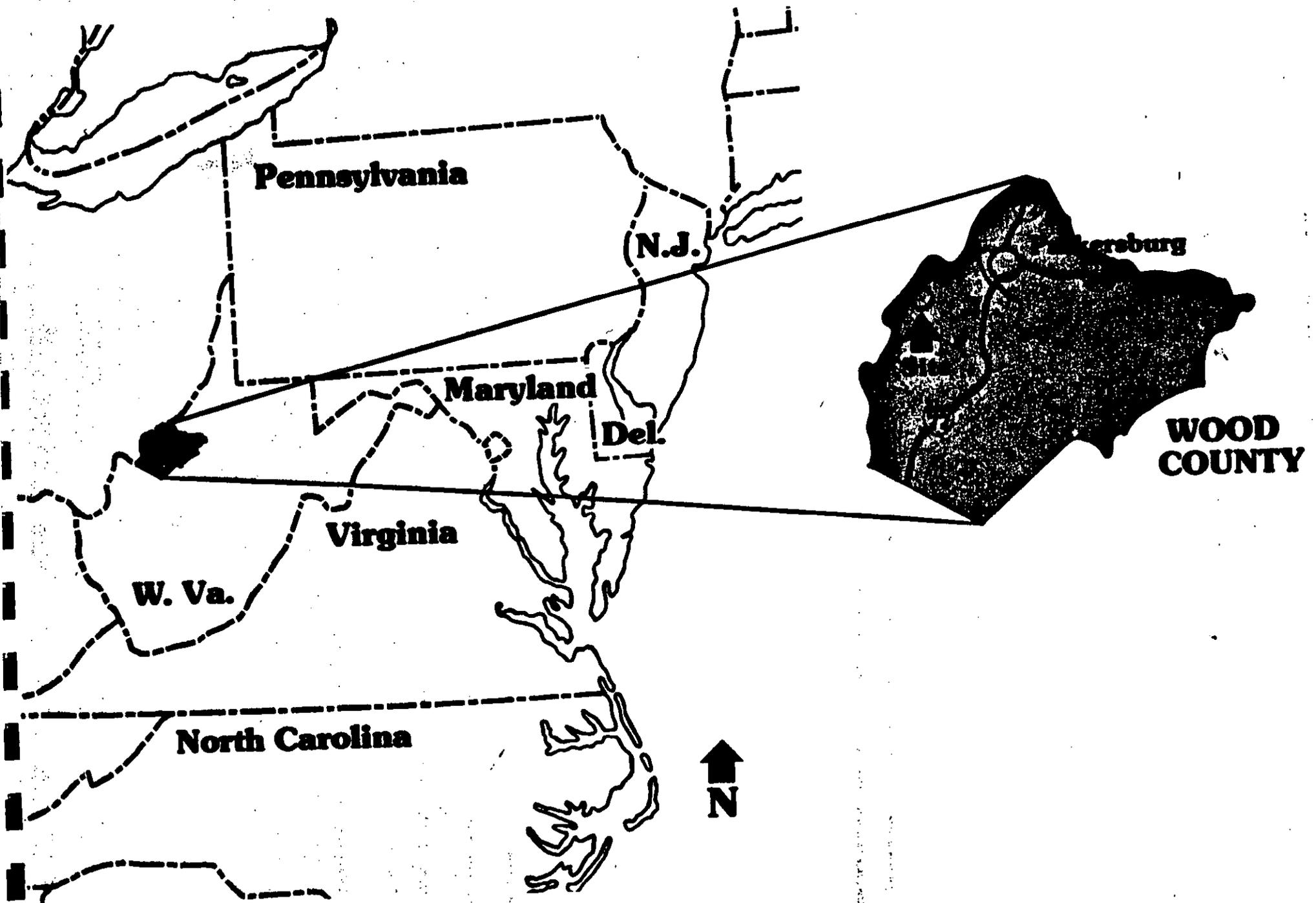


Figure 1. Location of Project Site

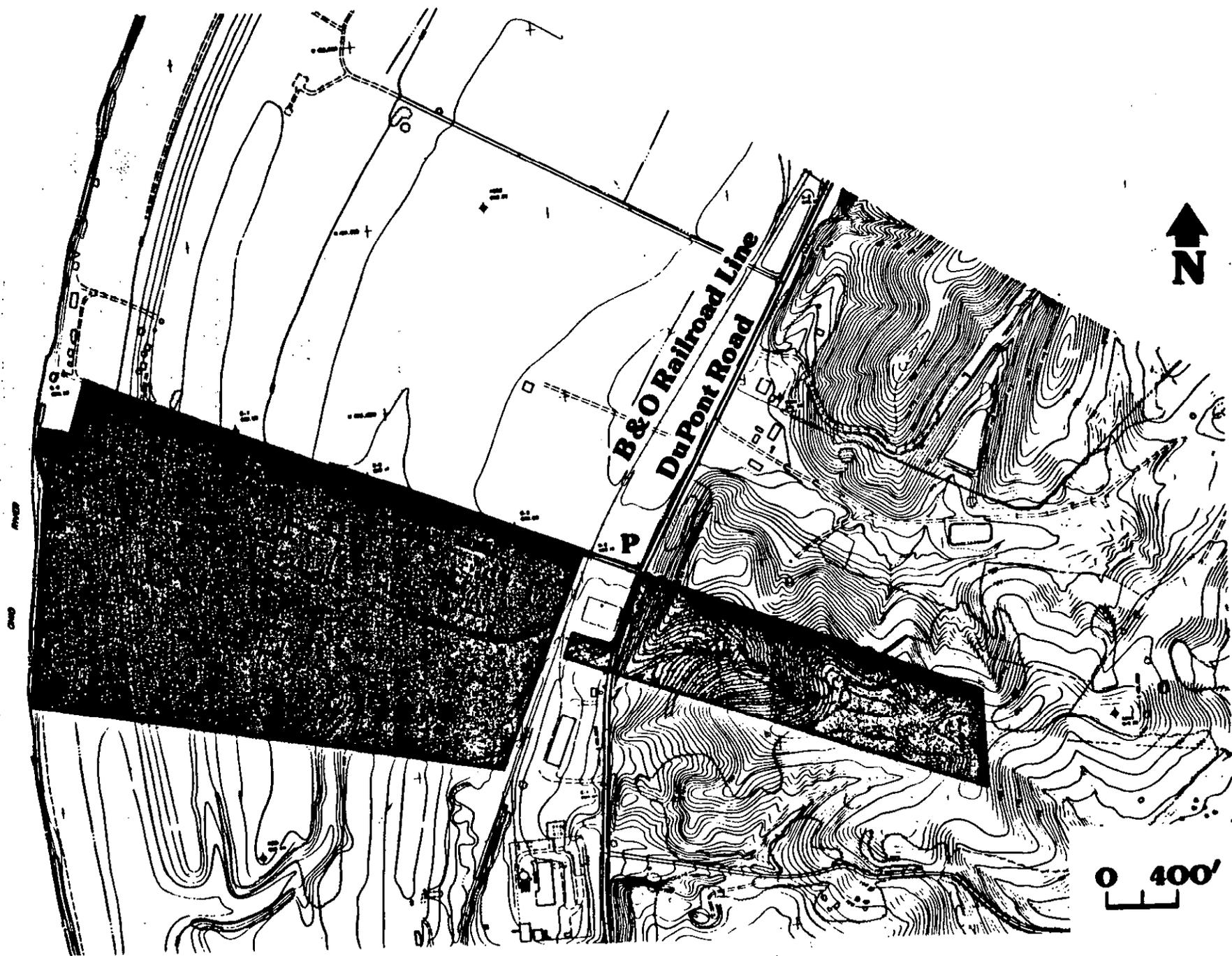


Figure 2. Location of Property

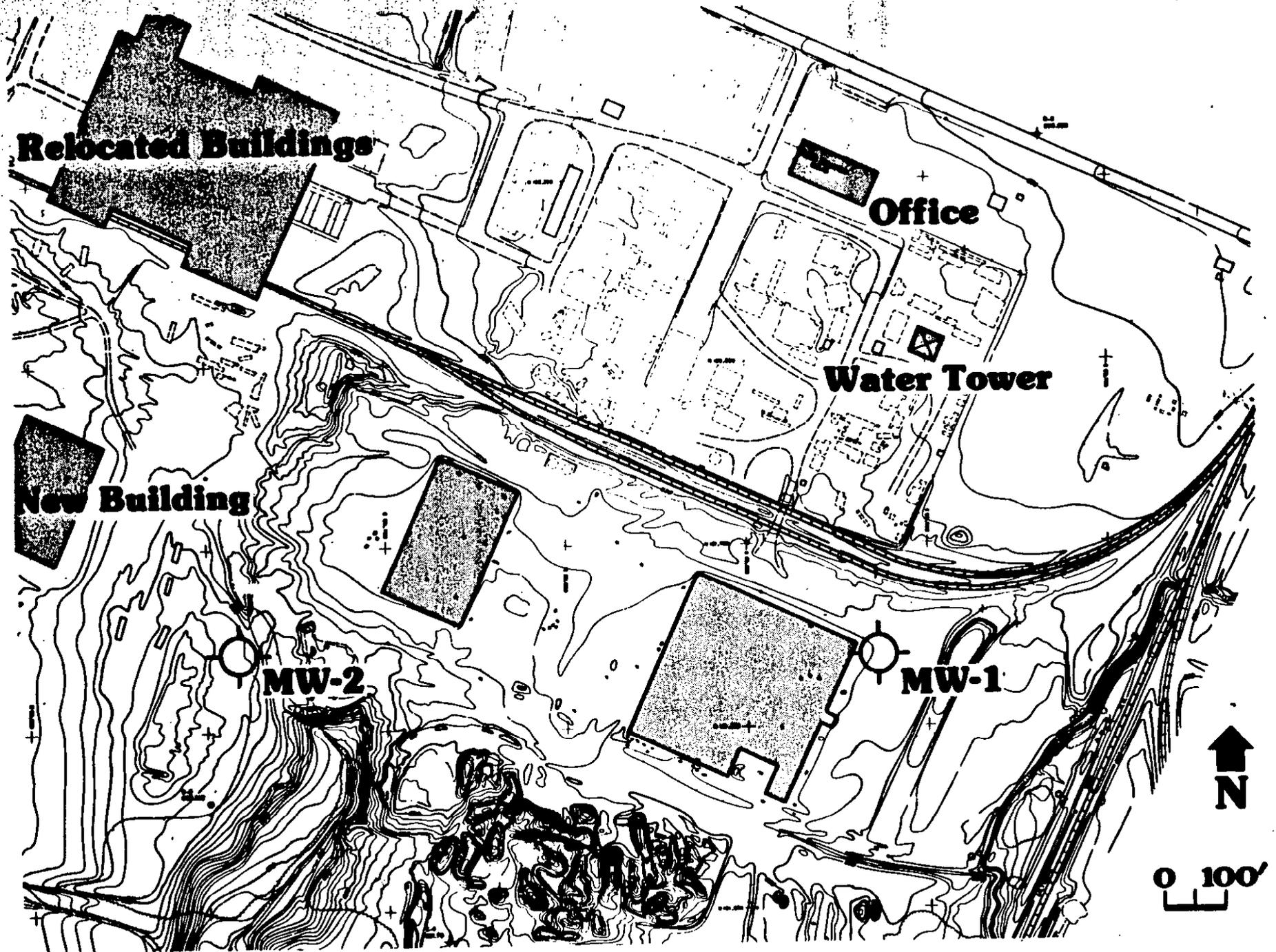


Figure 3. Facilities on Site

Figure 4. Surface Drainage



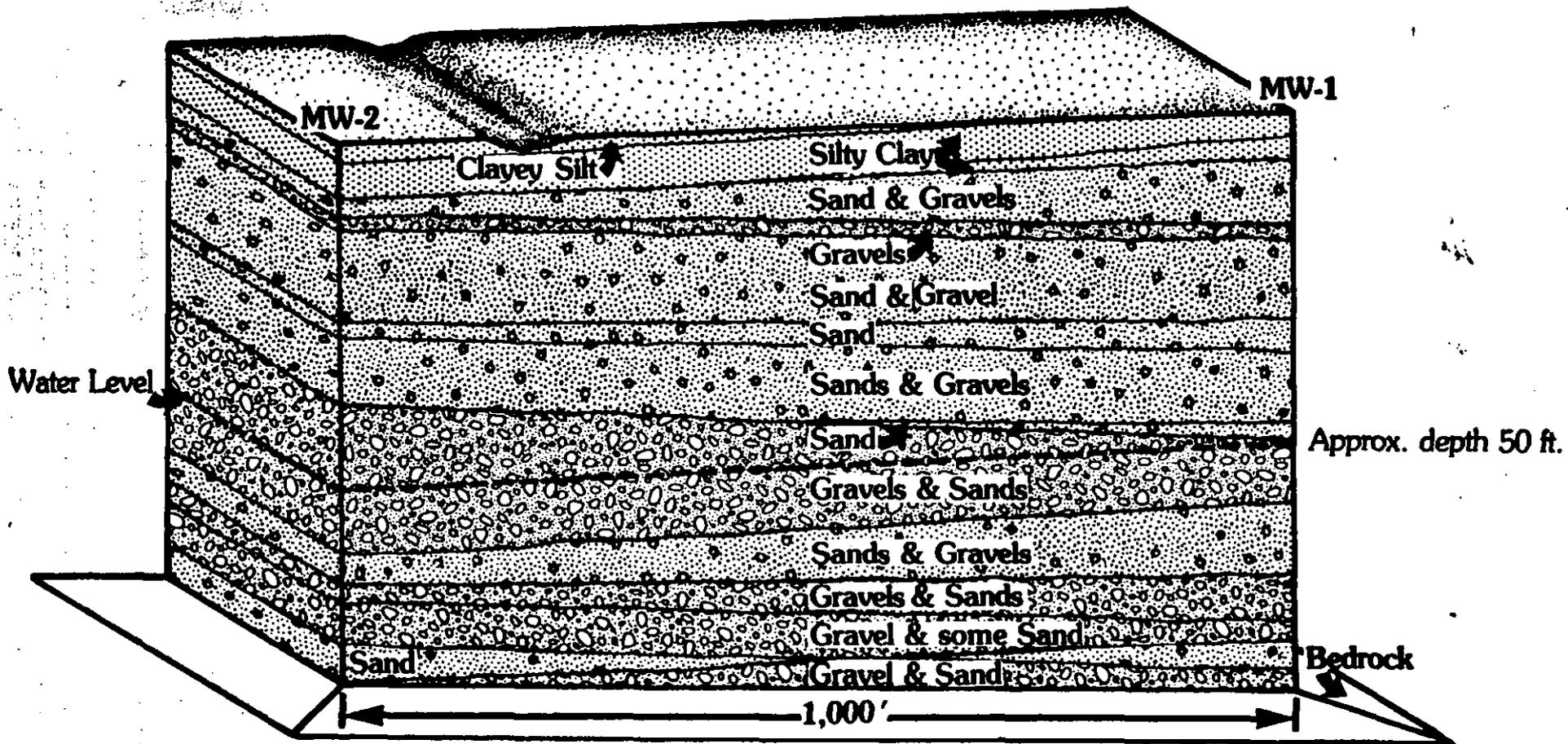


Figure 5. Hydrogeologic Profile

## HISTORY OF THE PROPERTY

The Wood County plant site was developed by the Carborundum Company in 1957 for the production of high-grade zirconium metal for use in the construction of nuclear reactors for the U.S. Navy under an Atomic Energy Commission contract. The Atomic Energy Commission and U.S. Bureau of Mines process was used. This process started with the conversion of zircon ore to zirconium carbide, followed by the chlorination of the carbide to zirconium tetrachloride (98 percent zirconium and 2 percent hafnium metal). The metal complex was then separated into the zirconium and hafnium fractions and the metal was recovered by the Kroll Process. Magnesium metal was reacted with the zirconium tetrachloride under pressure in the Kroll process. A process waste, commonly called "sidewall material," resulting from this reaction can become pyrophoric under certain conditions.

During 1961 and 1962, the Carborundum Company processed Nigerian zirconium ore under an Atomic Energy Commission license. In addition to zirconium, this ore contained 6 percent hafnium, and up to 6 percent thorium ( $\text{ThO}_2$ ). The processing of the radioactive Nigerian concentrate was under the surveillance of the Atomic Energy Commission, and both the ore and all residuals were stored in drums on the site. The use of Nigerian ore ended in 1962 when zircon was again processed by the original system. Zircon processing continued until 1970.

AMAX and Carborundum operated the facility as a joint venture, Carborundum Metals Climax, from 1965 to

1967. AMAX then became the owner of the business. The Nigerian ore and radioactive residual were stored on the site until September 1968. During the seven years of storage, some drums had deteriorated and spilled on the soils in the storage area. To reduce the residual radiation to approved levels, it was necessary to dispose of soil located beneath the stored drums. Nearly 3,000 drums of ore, residual material, and soil were transported from the property to an approved AEC burial site at Morehead, Kentucky in 1968.

The processing of zirconium ore was discontinued in late 1969, when purchased zirconium tetrachloride was substituted. AMAX produced zirconium and hafnium metal sponge until November 1974, at which time all production at the site was terminated.

In November 1974, AMAX received a license from the Nuclear Regulatory Commission (NRC) to conduct laboratory-scale experiments on Baddeleyite ore ( $\text{ZrO}_2$ ) which contained less than 0.5 percent total thorium and uranium. The test material and all of the process residuals were contained within one building on the site. After the laboratory tests were concluded in late 1975, all remaining Baddeleyite ore was sold and its process residuals were transported to an approved NRC disposal site. Based on a site inspection in 1977 concerning the closeout of AMAX's Baddeleyite license, NRC identified soil associated with the Nigerian ore as above acceptable

radiation limits. Seventy (70) drums of soil were transported in late 1977 to an approved NRC disposal site.

In March 1977, the Wood County property and buildings were sold to L. B. Foster Company (Foster) for use as a pipe manufacturing facility. Building construction, which started in 1977, ceased in March 1978 when pyrophoric material was uncovered.

As a result of problems encountered in the construction of new buildings with regard to pyrophoric material found on the property in 1978, AMAX repurchased the site from Foster. Further investigations indicated that some radioactive residues remained at the site, and AMAX undertook a program to clear the area. As a first step, Chem-Nuclear Systems, Inc. completed a radiological assessment of the site in December 1978.

During 1979, Foster leased from AMAX a portion of the property west of the former zirconium plant which was found to be free of radioactivity, and their pipe manufacturing buildings were relocated as shown in Figure 3. The manufacture of pipe was begun again in late 1979 by Foster.

In addition to further studies completed by Chem-Nuclear Systems, Inc. in 1979, AMAX initiated a comprehensive series of technical studies toward the development of the stabilization plan.

## STABILIZATION PLAN

The proposed onsite stabilization plan selected by AMAX Environmental Services, Inc. (ESI) is based on technical studies and a review of alternative methods. The fundamental steps in the design and construction of the plan are described in this section and the more detailed technical information is provided in the next section of the report.

As the first step, radiological health-physicists conducted a survey of the property to ensure the level of radiation was safe for workers. The alpha radiation survey, which primarily detects the presence of radioactive gas, was conducted within the building located on the property in 1978. The levels measured met the federal guidelines and standards and the buildings were designated for unrestricted use.

A gamma radiation survey covered the entire property. The background radiation for the Washington Bottoms area was found to be about 12.2  $\mu\text{R/hr.}$  as compared to 14  $\mu\text{R/hr.}$ , the average natural background to which most people of the world are exposed, and 19  $\mu\text{R/hr.}$ , the average dose background exposure of an individual living in Denver, Colorado. A grid consisting of 1,400 cells, 25 feet by 25 feet, was used in the survey to locate soils of higher-than-background levels of radiation. Highly sensitive meters were used to measure gamma radiation at the surface and within water-jetted boreholes to determine the depth of elevated radiation. The cells with radiation measurements

Above twice background are illustrated in Figure 6. The highest direct gamma measurement was determined to be 900  $\mu\text{R/hr.}$ , yet, the dose rate for the great majority of the cells found to have radiation higher-than-background were in the order of 20  $\mu\text{R/hr.}$ , or about two-times background. The highest radiation measurements were along the fence, east of the water tower, where the drums of Nigerian ore and process waste had been stored. The depth of radioactively-enriched soil was between 4 and 24 inches from the surface at the former manufacturing site in Parcel B. Radiation levels greater than two-times background were found at depths as great as 15 feet near the south side of the large concrete slabs located south of the rail spur in Parcel C.

The soils identified as radioactively-enriched will be collected from the former zirconium manufacturing area identified as Parcel B, and designated drainage paths, and moved to a control area. The control area is located in Parcel C as outlined in Figure 6 and covers a portion of the radioactively-enriched soil and all potential pyrophoric material located below ground surface. Radiological decontamination specialists and their contractors will clear all subject areas outside of the control area, and qualified inspectors will determine when an area has been cleared to meet government criteria. After the radioactively-enriched soils have been placed in the control area the stabilization mound will be constructed.

The steps for constructing the earthen cover are illustrated in Figure 7. The existing surface conditions within the control area and below an elevation of 634 feet (MSL) are not disturbed (Step A). Thus, the

concrete foundations and slabs will remain intact, but the earth mounds to the south are excavated to average ground level. The selected radioactively-enriched soil from Parcel B and other drainage areas is collected and placed within the control area. Approximately 10,000 cubic yards of selected soil is to be compacted over the existing ground cover (Step B). Next, a 6-inch layer of clayey material is compacted over the selected soil (Step C) to form a base upon which to build a clay cover. The 12-inch clay layer is constructed in two or more lifts to form a highly impervious earthen layer with an infiltration permeability of less than  $1 \times 10^{-7}$  cm/sec (Step D). Then a 30-inch layer of soil is placed over the clay cap to protect it from natural weathering and to provide a suitable topsoil for growing grass (Step E). The profile scale used to illustrate the construction of the mound is greatly exaggerated in Figure 7, A through E. To provide a true perspective of the completed mound, the design dimension of the profile view is illustrated in Figure 7 (Step F). The plan view for the completed mound and the surface grading in the stabilization area are shown in Figure 8.

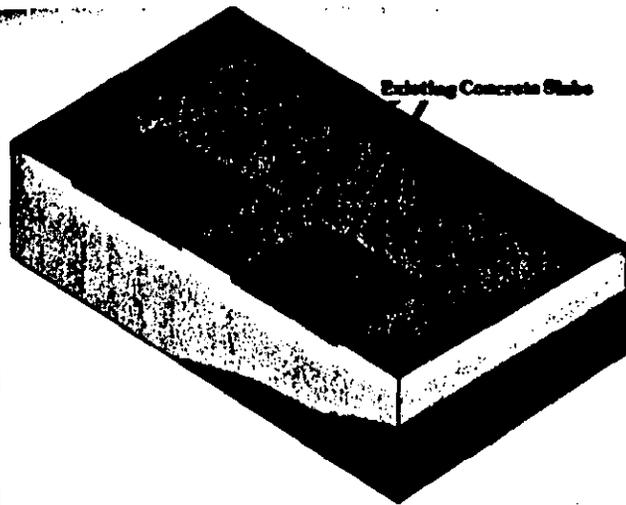
The site-specific nature of the stabilization area permits the control of both surface and subsurface water movement. Drainage from the control area can be directed away by grading the surface to meet design requirements. As located, the control area is protected against flooding from high water in either the local streams or the Ohio River.

The groundwater movement beneath the control area can be directly controlled by forming an engineered surface structure. Sophisticated geophysical borehole

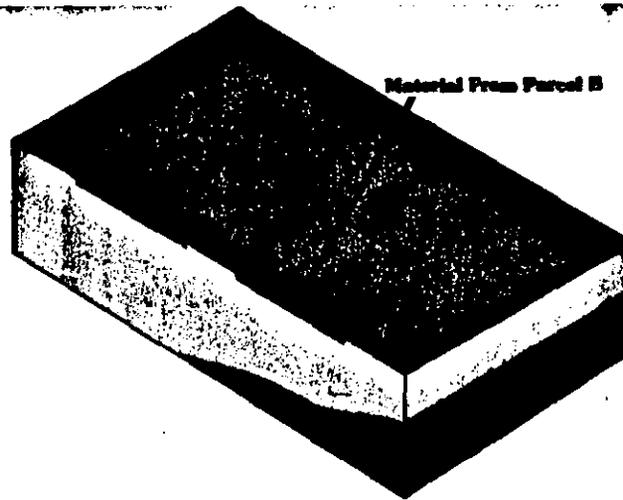


Figure 6. Location of Radioactively Enriched Soil, Greater than Background, and Outline of Control Area

# STABILIZATION PLAN (\*A-E not drawn to scale)



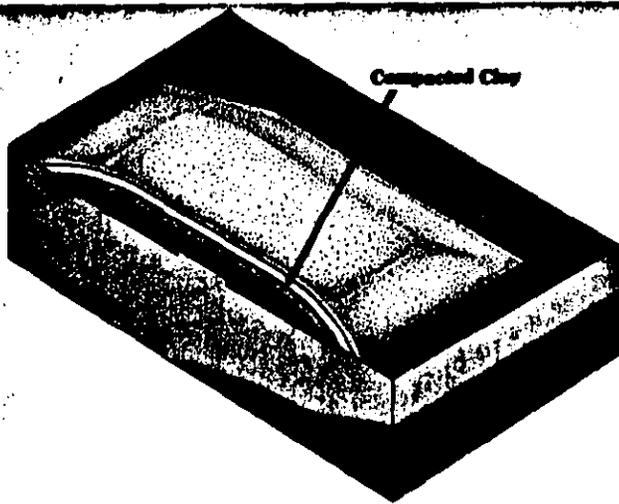
A. Existing Ground Surface\*



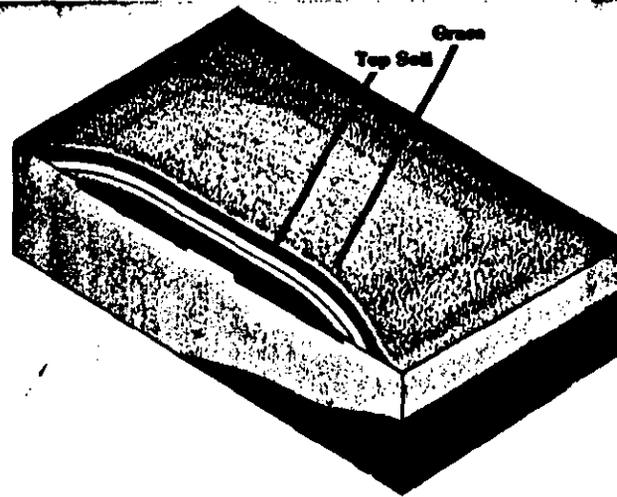
B. Placement of Selected Soils\*



C. Compacted Soil\*



D. Impervious Clay Crown\*



E. Final Top Soil\*



F. Perspective of Mound

Figure 7. Stabilization Plan

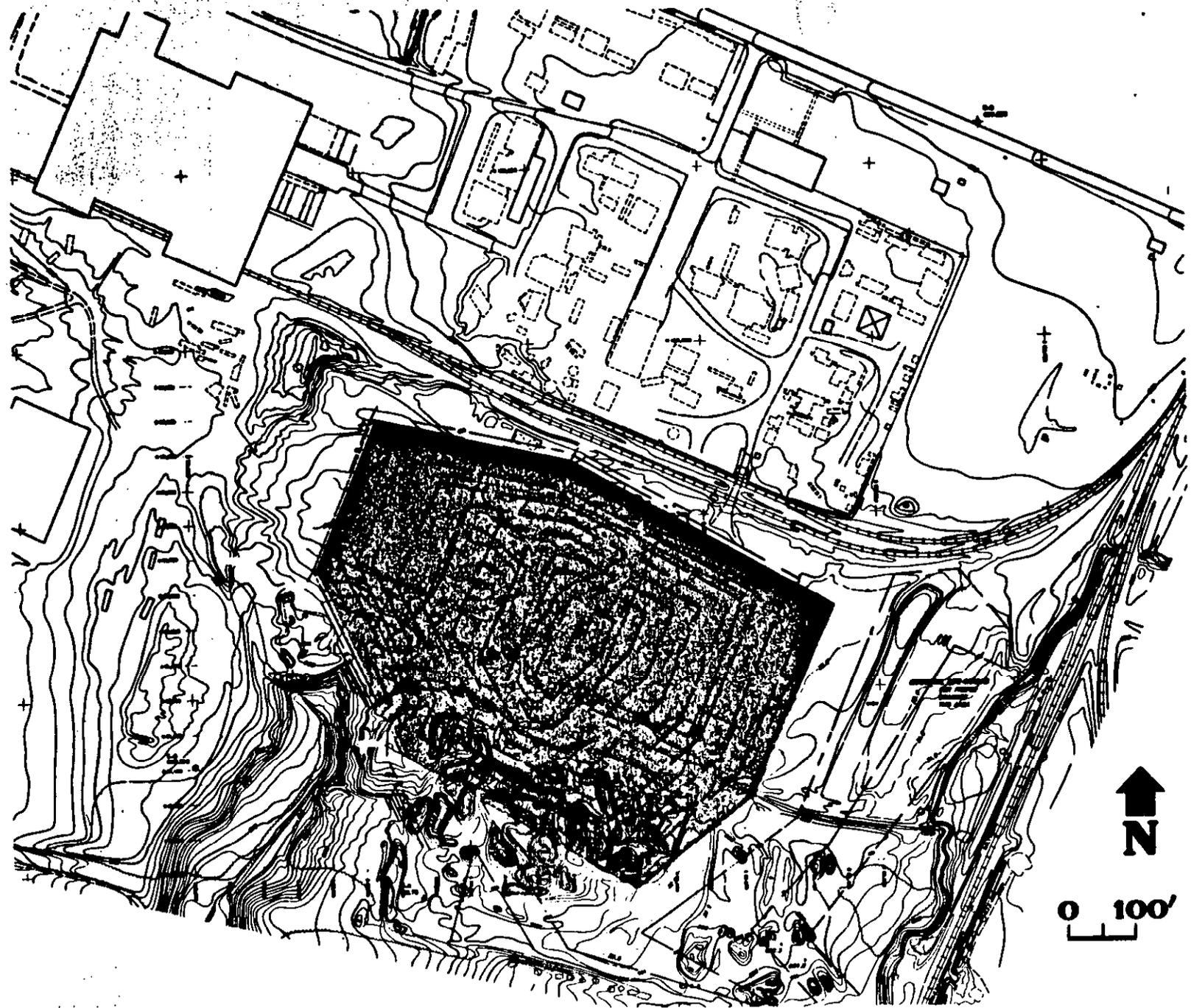


Figure 8. Plan View of Stabization Area

logging was used to characterize the aquifer located below the control area (Figure 5). Except for the clayey soils found at the surface to a depth of 10 feet, the logging detected no clayey material within the sand-gravel aquifer down to bedrock, about 100 feet below the surface. Without clay lens strata present, neither perched water nor horizontal groundwater movement could occur in the unsaturated portion of the aquifer. The unsaturated zone is that section of the aquifer between the surface and the groundwater table. Based on a hydrogeological assessment, when the surface cover is constructed, groundwater can only move horizontally beneath the control area in the sand and gravel aquifer section below the water table, 50 feet below the surface. Therefore, the construction of an engineered clay cap over the control area would restrict the only water that could come into contact with the material contained below the cap. Thus, the controlled material beneath the clay cap will be isolated from contact with moving water, and will restrict the migration of any radioactive material to the regional groundwater system. Any potentially pyrophoric material located within the covered area will oxidize with time to become a stable metal oxide equivalent to iron rust.

The stabilization plan was selected after reviewing the physical characteristics of the site, defining the location and low intensity of the radioactively-enriched soil and evaluating other control alternatives. This plan was selected based on the following factors:

1. The plan avoids the disturbance of potential pyrophoric material and avoids endangering the health and safety of workers during the construction of the plan.

2. The 1.5 million cubic feet of soil subject to control is of such low-level radiation that none of the existing NRC licensed disposal sites, i.e., Barnwell, South Carolina or Beatty, Nevada, can accept the soil under their current allocation programs.
3. This plan controls the radioactively-enriched soil within the boundaries of the property and avoids any accidents that could be caused by transporting over 3,000 truckloads of material off-site.
4. The plan provides the highest degree of overall safety and is cost-effective.

# **STABILIZATION PLAN**

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**TECHNICAL**

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## BACKGROUND-TECHNICAL STUDIES

The technical studies used for collecting detailed information on the property are organized under the following topics:

- TOPOGRAPHIC MAPPING AND SURFACE DRAINAGE
- SUBSURFACE GEOLOGY AND GROUNDWATER MOVEMENT
- SOIL INVESTIGATION AND CLASSIFICATION OF CONSTRUCTION MATERIALS
- RADIOLOGICAL SURVEY AND THE HEALTH-PHYSICS ASSESSMENT OF THE SITE

AMAX retained experts for each of the above subjects to collect the necessary information that would describe the present status of the property. The coordination of the baseline studies and the final design of the stabilization plan was the responsibility of AMAX Environmental Services, Inc. (ESI). Information was transferred to computer storage to provide for rapid data access and graphical display of the collected information.

## TOPOGRAPHIC MAPPING AND SURFACE DRAINAGE

### Topographic Mapping

Bell Mapping Company, (Bell) was responsible for obtaining high-quality aerial photographs of the area, with adequate ground survey control to produce topographic maps using photogrammetric methods. Three base maps were developed. The Area Map is drawn with an elevation contour interval of 5 feet (Figure 9). This map covers the entire property, including the parcel east of DuPont Road. The scale for the Site Map is magnified and the elevation contour interval is 1 foot (Figure 10). A higher degree of detail on the variations in elevation was considered necessary for accurately determining the surface water drainage patterns. The greatest detail is provided on the Detailed Site Map. Intermediate spot elevations are added in addition to the 1-foot elevation contours (Figure 11). Bell also was responsible for surveying the location and elevations for the geophysical and soil surveys.

The aerial photographs taken on February 13, 1980 are part of the project record file.

### Surface Drainage

The elevation contours provided on the topographic maps are used to determine the direction of surface flow patterns at any point in the surveyed area. The major drainages are apparent (Figure 4). The drainage from the steep, sloped hills to the east are intercepted

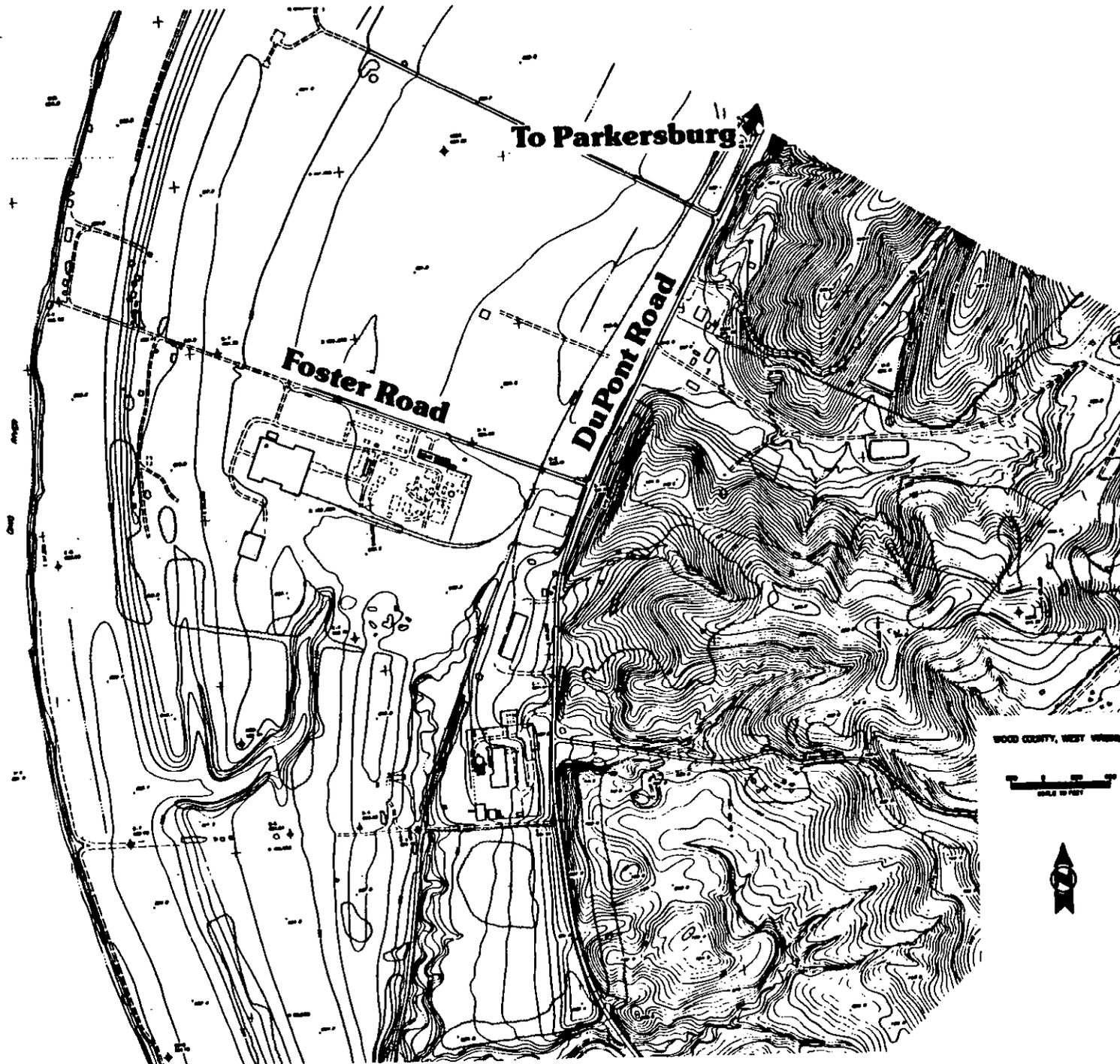


Figure 9. Area Map

Figure 10. Site Map

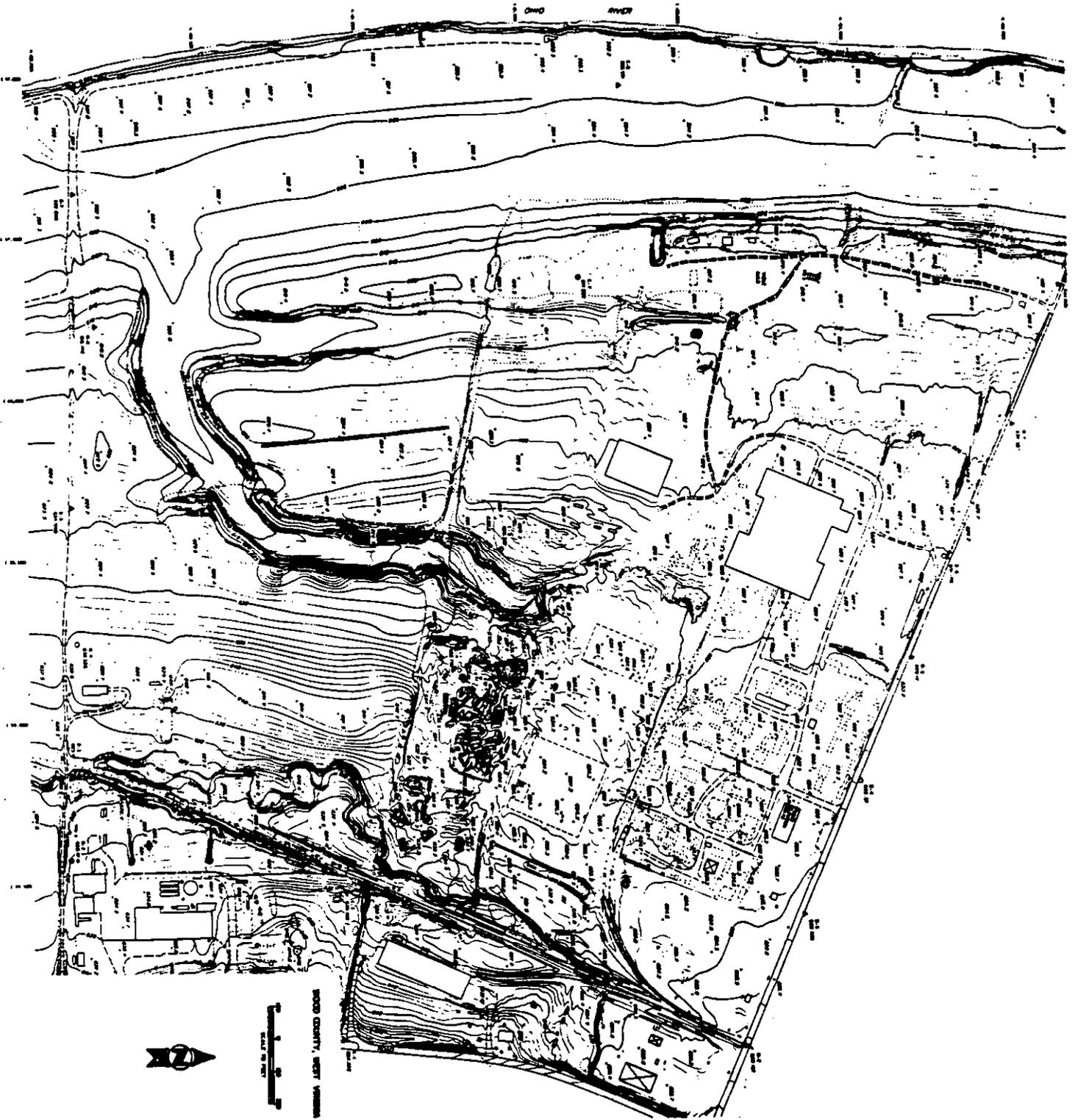




Figure 11. Detailed Site Map

by the highway and railroad drainage systems and are diverted into a small creek that flows south along the west side of the Baltimore & Ohio Railroad (B & O) track line. This creek flows southwest for one mile before discharging to the Ohio River. The drainage from the property located west of the B & O track flows west toward the Ohio River except for the surface water that is intercepted by the incised gully, which drains to the southwest. A storm sewer drainage system was constructed in the area of the former plant, and provides for piping and discharging the collected waters to the lower terrace downstream and west of the buildings. Direct surface drainage to the Ohio River is restricted by a ridge running along the east bank of the Ohio River. Infiltration and direct drainage through farm land drains to the river and prevents the accumulation of water on the lower terrace.

#### SUBSURFACE GEOLOGY AND GROUNDWATER MOVEMENT

##### Subsurface Geology

Roy E. Williams and Associates (Williams and Associates) were assigned the responsibility for defining the hydrogeological characteristics of the site. To define the hydrostratigraphy, the latest drilling methods, sampling procedures, and borehole geophysical logging techniques were applied. Soil pit information was used to define the near-surface conditions. By evaluating the soils information collected from the area, it was determined that a layer of clayey silt, ranging in thickness from 1 to 10 feet,

covers the upper river terrace. An analysis of the geophysical logging data and samples taken from the two boreholes drilled and logged at the site in June 1980 indicate that the clayey, silty surface layer is underlain to bedrock by a section of fine sand to coarse gravel. Bedrock is about 100 feet below the ground surface. The groundwater table in the area ranges between 50 and 55 feet below the ground surface. No perched saturation zone exists above the water table, and there are no fine-grained (clay or silt) hydrostratigraphic units which could act as perched horizons.

##### Surface Soil Conditions

Soil pits were dug by backhoe near each of the two monitoring wells, MW-1 and MW-2 (Figure 3), to provide information on the near-ground subsurface conditions for use in supplementing the information collected by the borehole logging system. Geotechnical engineers provided the soil information.

The soil pit near MW-1 exposed manmade fill (0.0'-0.5'), clay, very silty, and sand (0.5'-3.0'), and gravel, very sandy, slightly silty (3.0'-11.0'). The soil pit near MW-2 exposed manmade fill (0.0'-2.0'), topsoil horizon (2.0'-3.0'), clayey silt (3.0'-8.0'), fine-grained sand (8.0'-9.5') and clean fine- to medium-grained sand (9.5'-12.0'). These data were correlated with the borehole logging information for developing subsurface sections.

### Test Hole Drilling

Two multi-purpose boreholes were drilled on the site, MW-1 and MW-2 (Figure 3), during the week of June 23-27, 1980 by Layne-New York Company, Inc. (Layne) under the supervision of Williams and Associates. The purpose of the wells was to gather information on the hydrostratigraphy beneath and adjacent to the proposed stabilization area, and to serve in the future as monitoring wells. The initial objective of the drilling program was to determine whether any fine-grained strata (clay) occur within the coarser-grained sand and gravel stream terrace deposits known to exist at the site.

It was recognized before the drilling program that collecting sand and gravel samples from the borehole would be difficult. Coarse gravels tend to plug the opening in split spoon samplers and, if present, restrict the collection of any fine-grained material. To overcome this limitation, the drilling program was designed to accommodate the use of special geophysical logging probes. Maximum logging results were obtained by constructing open (uncased) holes. This condition was achieved by drilling MW-1 and MW-2 by a rotary mud technique. An 8-inch rotary bit was used for drilling and a bentonite slurry (mud) was pumped through the inside of the drill stem and discharged at the bit. The mud then flushes up the outside of the drill stem carrying the drill cuttings from the hole. An earthen pit was constructed to permit the cuttings to settle and decanted mud to be recycled to the drilling circuit. After completing the drilling and allowing the recycled mud time to remove the remaining cuttings, the hole

remained full of bentonite slurry. The specific gravity of the slurry was sufficiently high to prevent the walls from collapsing. The stability of the holes constructed by this drilling method allowed for the geophysical probes to be lowered and raised in the well without introducing errors normally caused by cased holes.

### Geophysical Logging

Snyder Drilling Service supplied the geophysical equipment and services for logging the holes. Four geophysical logs were taken at each of the two holes; namely, the natural gamma log, the neutron epithermal neutron log, the gamma gamma log, and the caliper log. These logs, when analyzed together for each hole, provided a useful and reliable technique for identifying hydrostratigraphic variations down to a lens one-foot thick. With this detailed geophysical logging information, along with supplemental information developed from the analysis of material collected with split spoon samplers and grab samples of cuttings collected during the drilling operation, an interpretation of the hydrostratigraphy for the site was developed by Williams and Associates.

### Geophysical Log Correlation for MW-1

MW-1 was drilled to bedrock, a depth of 99.5 feet (100 feet). The four geophysical logs were run to a maximum depth of 96.5 feet on June 26, 1980. Grab samples of cuttings were collected during drilling operations.

The natural gamma tool recorded very low count rates within the subsurface materials with a small increase within the top seven feet of material. This increase indicates a finer-grained matrix (Figure 12). Below seven feet this tool indicates clean sands and gravels throughout the borehole.

The neutron epithermal neutron tool and gamma gamma tool were used to assess variations in subsurface porosity and density. Because both tools are affected by changes in the borehole diameter and rugosity (nonuniformity), a caliper log was required for indexing the former logs. The caliper log (Figure 13) indicates caving occurred within the top 30 feet of the borehole. The borehole diameter differences were taken into consideration in the assessment of the neutron epithermal neutron and gamma gamma log responses.

Below the 30-foot zone, the neutron epithermal neutron log indicates a small variation in porosity, which corresponds to the varying percentages of coarse sands and gravels in the section (Figure 12). The neutron epithermal neutron log is displayed on an expanded scale to emphasize the porosity range between 20 and 30 percent, the common porosity range for sands and gravels. If clay or silt lenses had occurred within the lower 70 feet of the borehole, the neutron log would have extended to the left, indicating substantial increases in porosity associated with finer-grain hydrostratigraphic units. The gamma gamma log is a density indicator which is calibrated in grams per cubic centimeter. The density log below a depth of 30 feet is highly consistent at approximately two grams per cubic

centimeter, which is common for coarse-grain sediment (Figure 14).

#### Geophysical Log Correlation for MW-2

MW-2 was drilled to bedrock, a depth of 96.5 feet. The four geophysical logs for the borehole were run on June 27, 1980. Both grab samples of the cuttings and materials collected by split spoon samplers were taken during drilling operations for the evaluation along with the logging data.

In general, the information collected during the drilling, logging, and sampling indicates that the section is composed of sands and gravels to bedrock with the exception of the upper 12 feet of fine-grained silty material at the surface (Figures 15, 16, and 17). A detailed interpretation of the subsurface hydrostratigraphy followed the procedures described for MW-1.

#### Geophysical Logging Summary

Logging results for both MW-1 and MW-2 indicate that the hydrostratigraphic section beneath the AMAX Wood County site is composed entirely of sands and gravels to bedrock. Some fine-grained silty-clay material is present at the surface, as evidenced by the higher natural gamma counts (Figures 12 and 15), but does not extend below a depth of 12 feet. Some variation in grain size occurs within the sand and gravel section as shown by the geophysical logs. This variation ranges between coarse gravel to medium sand typical to the natural depositional characteristics of a former river system.

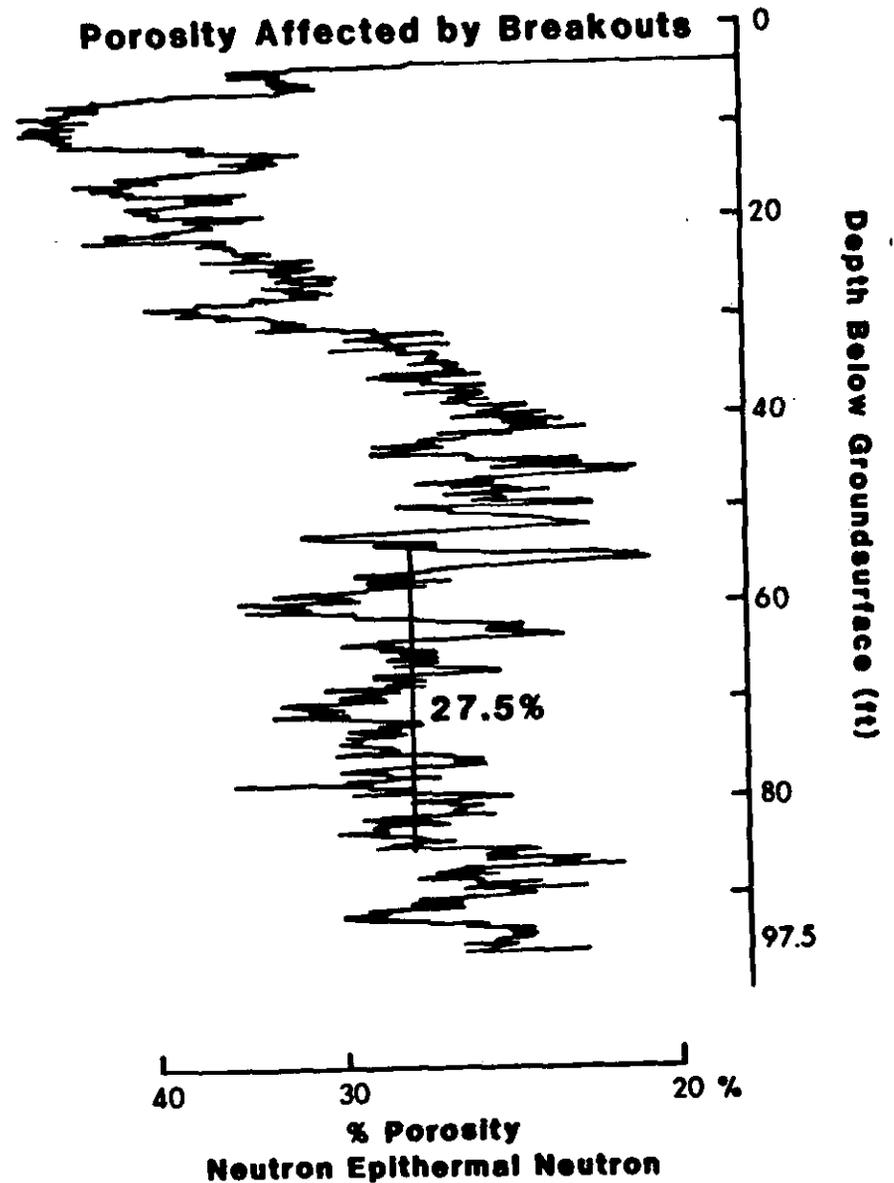
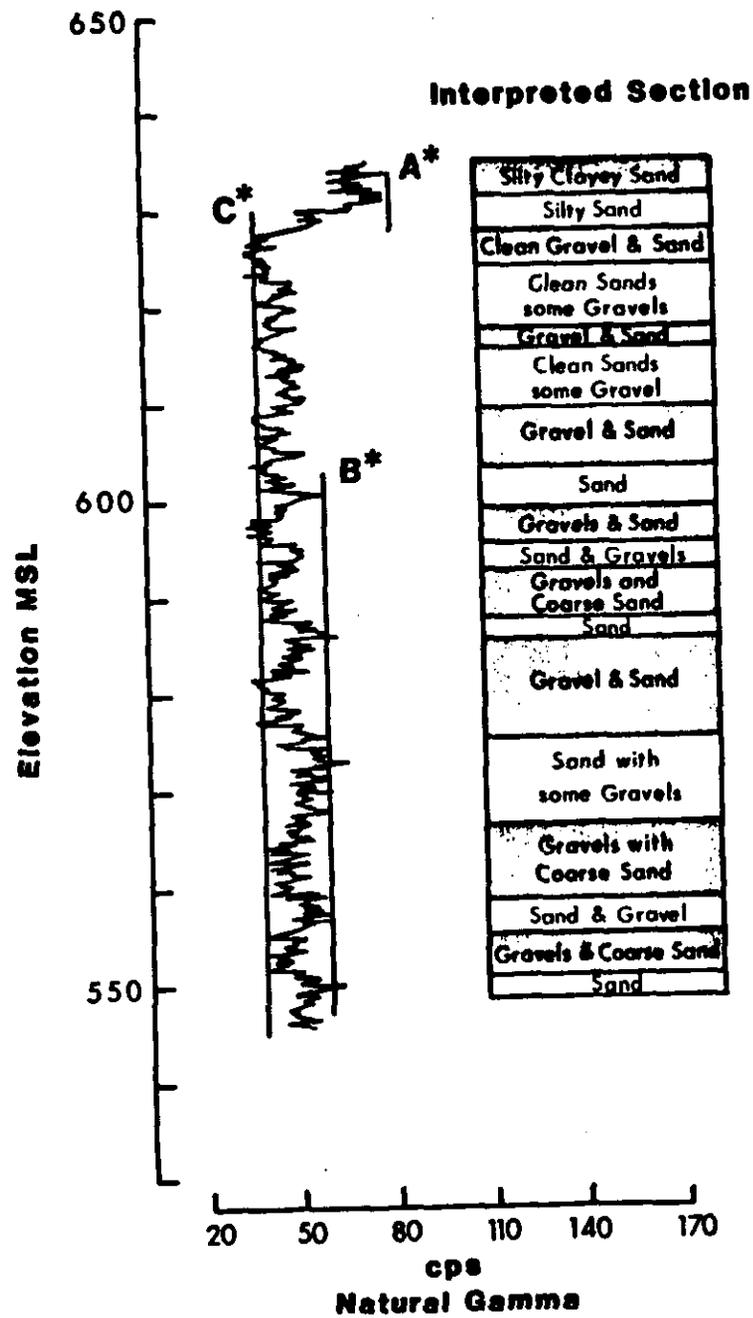


Figure 12. Natural Gamma & Epithermal Neutron Logs for MW-1

- \*A Silty-Clayey Sand ≈ 80 cps
- \*B Medium to Coarse Sand ≈ 58 cps
- \*C Clean Gravels and Sand ≈ 45 cps

Interpreted Section

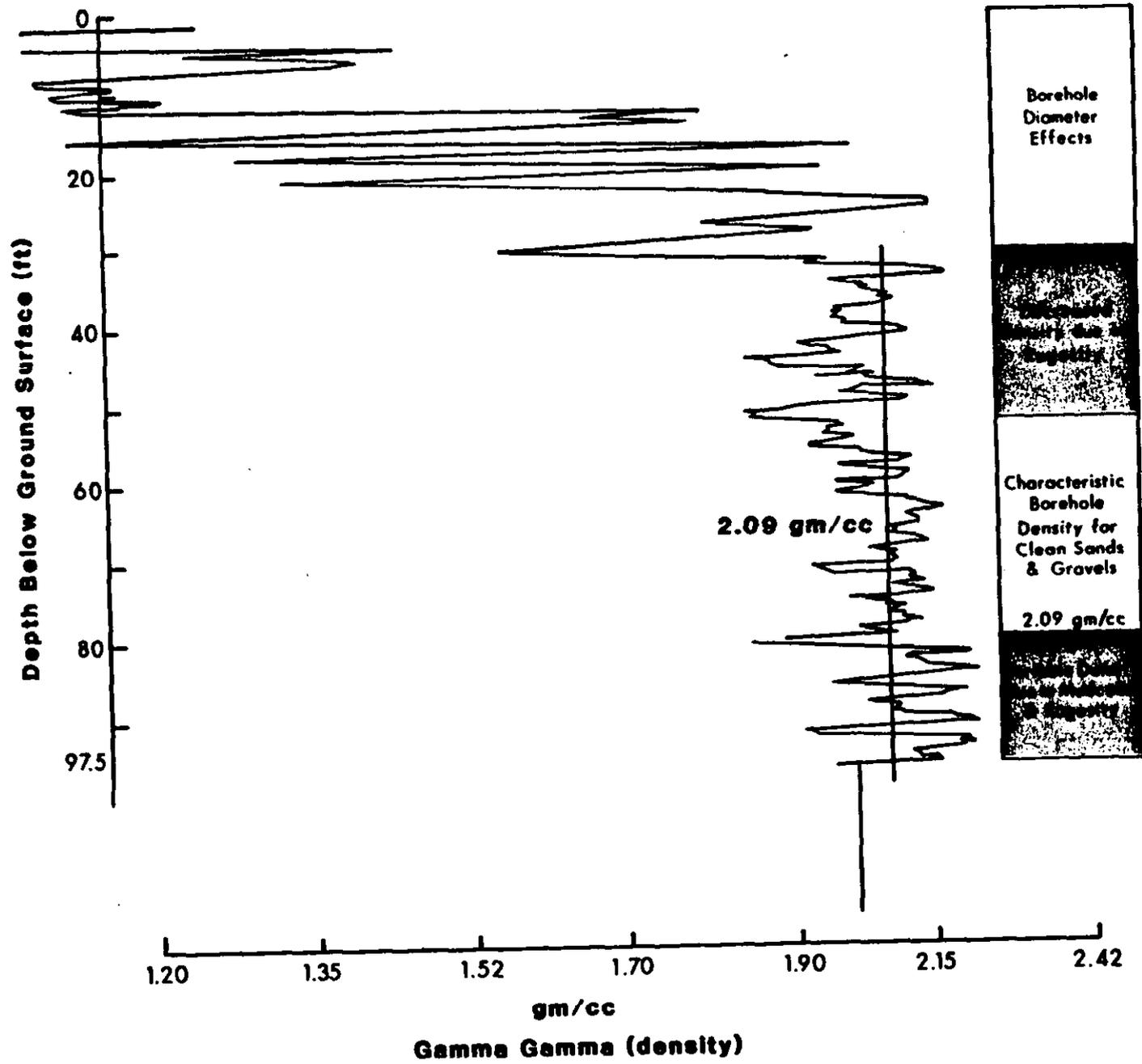


Figure 13. Gamma Gamma (density) Log for MW-1

**Interpreted Section**

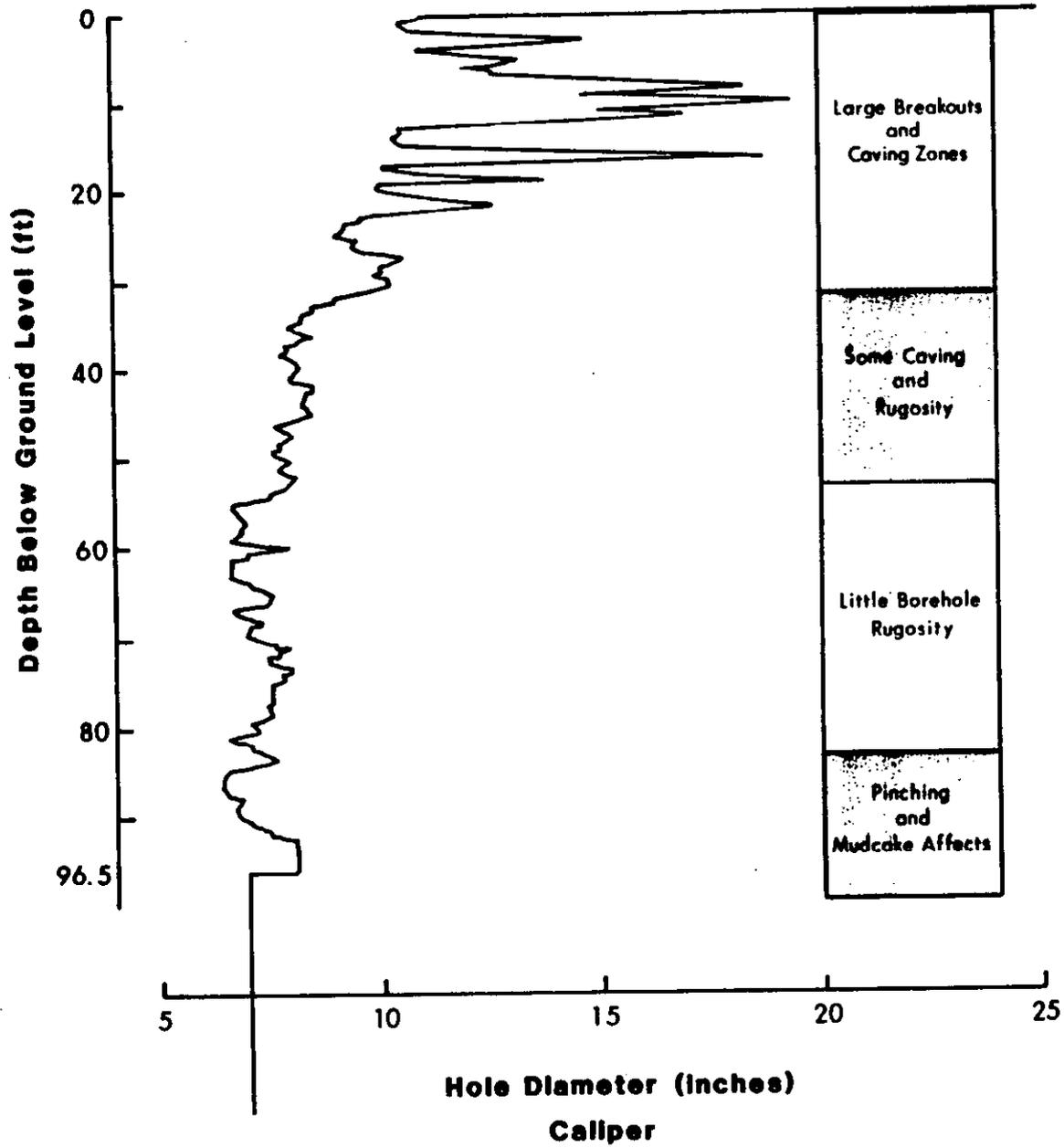
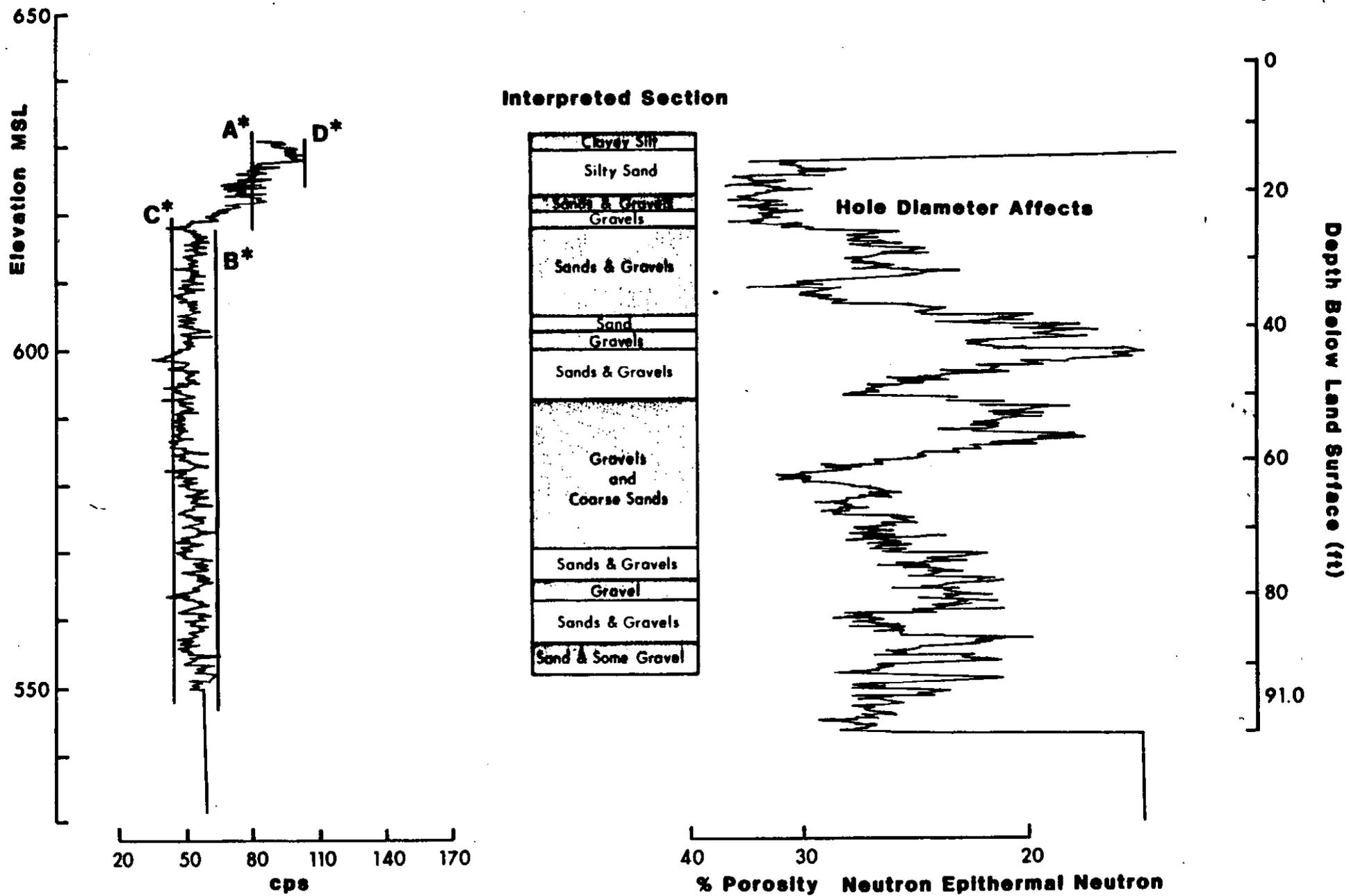


Figure 14. Caliper Log for MW-1



- \*A Silty-Clayey Sand ≈ 80 cps
- \*B Medium to Coarse Sand ≈ 58 cps
- \*C Coarse Gravels and Sand ≈ 45 cps
- \*D Clayey Silt ≈ 95 cps

Figure 15. Natural Gamma and Neutron Epithermal Neutron Logs for MW-2

**Interpreted Section**

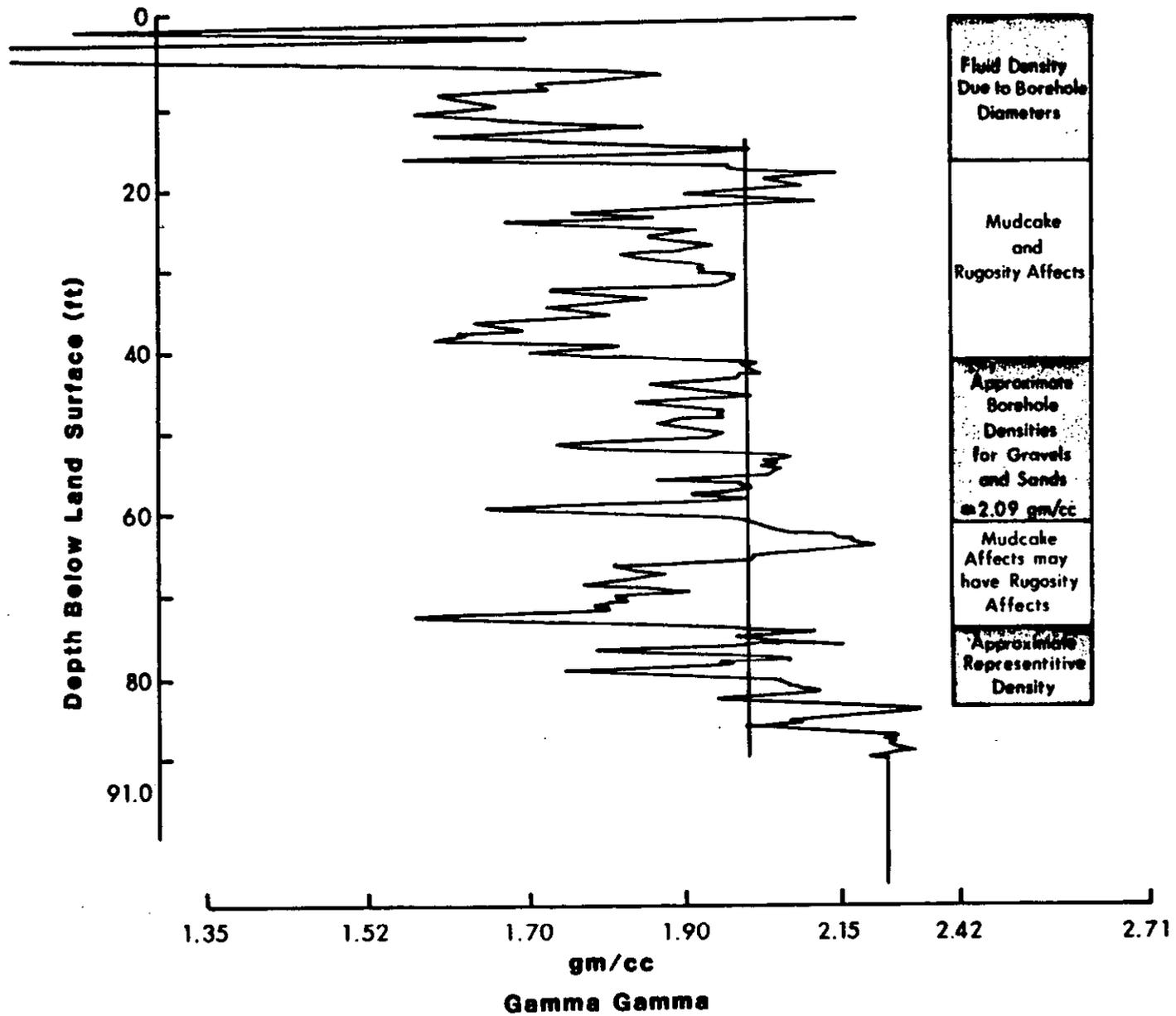


Figure 16. Gamma Gamma (density) Log of MW-2

**Interpreted Section**

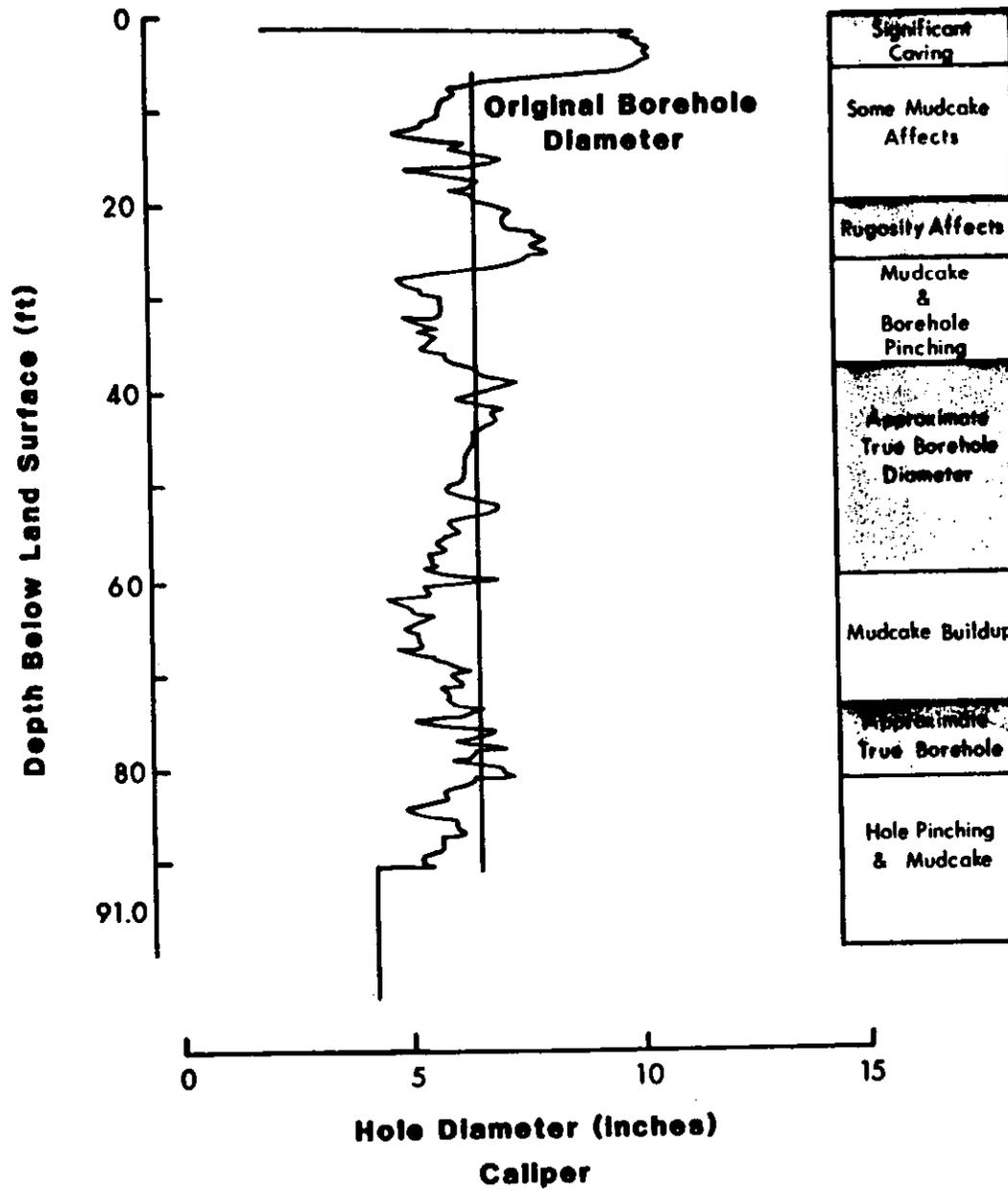


Figure 17. Caliper Log for MW-2

Figure 18 depicts a hydrostratigraphic correlation between MW-1 and MW-2, located approximately 1,000 feet apart, utilizing the natural gamma logs from each hole. This cross-section runs approximately east to west on the upper terrace and indicates the consistency of the section underlying the area. Figure 5 is a simplified illustration of the information contained in Figure 18.

#### SOIL INVESTIGATION AND CLASSIFICATION OF CONSTRUCTION MATERIALS

Woodward-Clyde Consultants were responsible for conducting soil investigations to identify the local availability of clayey material and other soils required for designing an earthen structure. A general survey was made in Wood County to identify potential sources of clay in the vicinity of the site. Thirty-six (36) test pits were dug on the site to collect soil samples for laboratory testing.

Based on these soil investigations, clayey material, suitable for constructing water-tight barriers, was found to be available in the vicinity of the property. An existing clay borrow pit operated by DeBarr and located east of Parkersburg next to Highway 47, was found to meet the soil requirements specified. Also, surficial clayey material was located on the property.

#### On-Site Borrow Sources

Four potential borrow sources were investigated on-site, and are numbered as Areas, 1, 2, 3, and 4, as shown on Figure 19. Areas 1, 2, and 3 are located on the terraces. Area 4 is in a moderately hilly area abutting the terraces. Area 1 and the northern half of Area 2 appear to be relatively undisturbed ground, except for surficial agricultural activities. The southern portion of Area 2 was once used for recreational activities and has recently been used for pipe storage. Area 3 appears to have undergone some excavation and contains localized areas of manmade fill. Areas 1 and 3 are generally vegetated with weeds and grasses. Areas 2 and 4 also are covered with weeds and grasses, and sections of the southern portion of Area 4 are forested.

Test pits in Area 1 showed about 0.5 to 1 foot of clays and silts with roots overlying about 4 feet to more than 12 feet of silty to very silty, sandy clays and very clayey, sandy silts. Some layers of silty and clayey sands were found below a depth of five feet in Test Pits TP-16, TP-18, and TP-19. Generally, siltier soils were found in the northeastern portion of Area 1. Test pits in Area 2 showed about 0.5 feet of clays, silts and sands, with roots overlying about 3 to 10 feet of man-made fill or 0.5 to 1.5 feet of clays, silts, and sands with roots overlying about 1 to 9.5 feet of silty to very silty, sandy clays and very clayey, sandy silts, or clean to silty and clayey sands overlying clean, sandy gravels. Test pits in Area 4 showed about 0.5 to 3 feet of clays and silts with roots overlying about 1 to 8.5 feet of silty to very silty, sandy clays

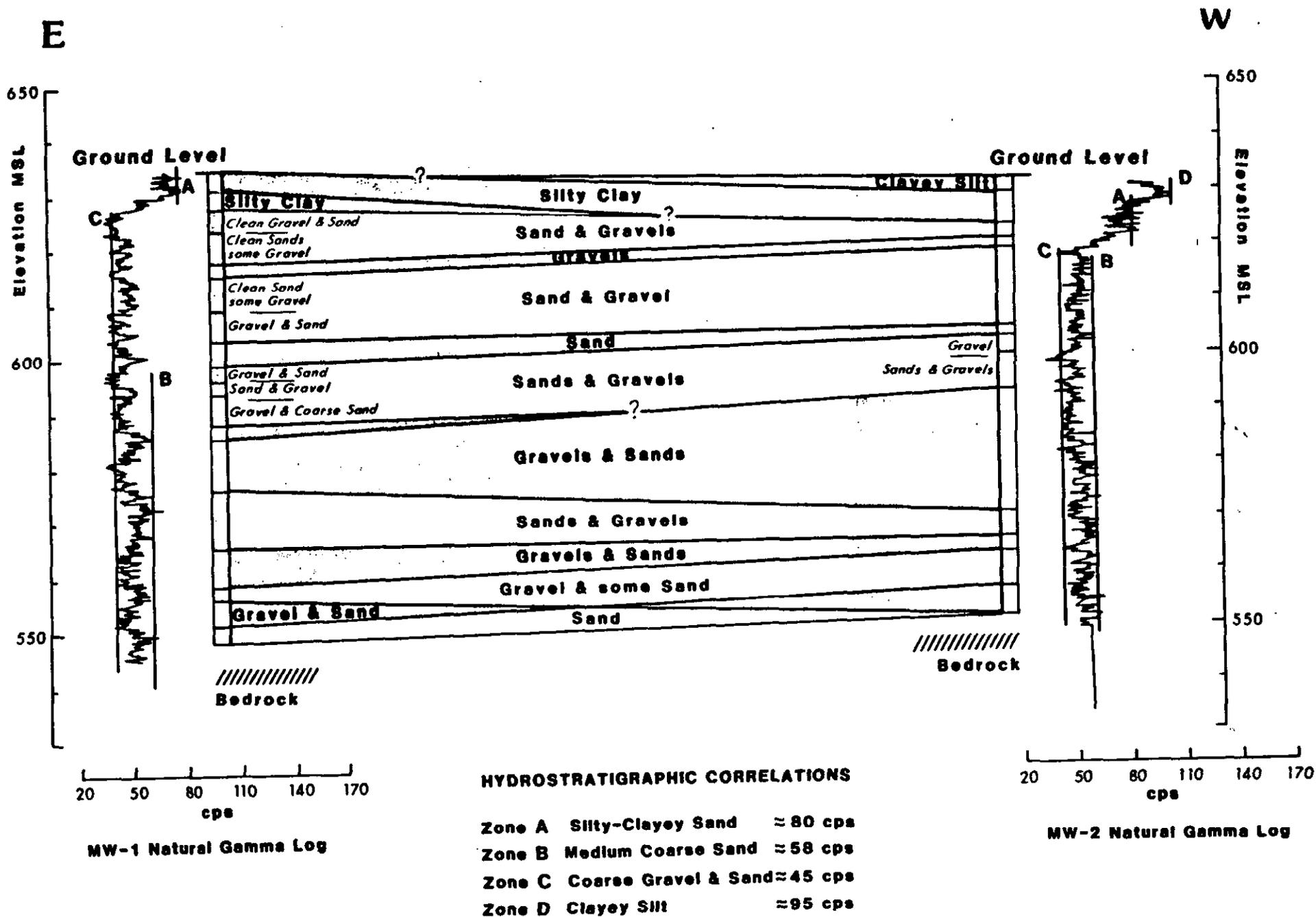


Figure 18. East-West Correlation Between MW-1 and MW-2; Normal Gamma and Lithology Logs

overlying claystone bedrock. Clayey, sandy silts are found to a depth of 3 to 4 feet in Test Pits TP-29, TP-30, and TP-31. Generally, clayey soils overlie claystone bedrock in the southwest portion of Area 4.

The test pits in Areas 1 through 4 were dry at the time of excavation. The locations and summary logs of the test pits are shown on Figures 19 and 20, respectively.

On the basis of field observations and laboratory testing, the soils exposed in the southern portion of Area 1 and the southwestern portion of Area 4 were found to be suitable for constructing a clayey soil cap. Classification test results indicate that the clay materials are generally sandy, silty clays according to the Unified Soil Classification System. Laboratory permeability test results on samples of these soils compacted to 98 percent of the design optimum density (ASTM D 698) indicate permeabilities ranging from 0.05 to  $0.29 \times 10^{-7}$  centimeters per second. These materials would be suitable for use in the construction of a clay layer to form a water barrier.

#### RADIOLOGICAL CHARACTERISTICS OF THE SITE

Chem-Nuclear Systems, Inc. was responsible for conducting comprehensive radiological surveys on the property to assess the relative radiological hazards to individuals present on the site. An in-depth survey was carried out during the months of July through October 1978. The survey yielded the following information:

1) it identified the location of radioactively-enriched soil on the site, 2) it quantified the radiation levels present, 3) it identified the level of radioactivity present as a function of soil depth, and 4) it identified the radionuclides present in representative samples of soil and water collected either on or near the site.

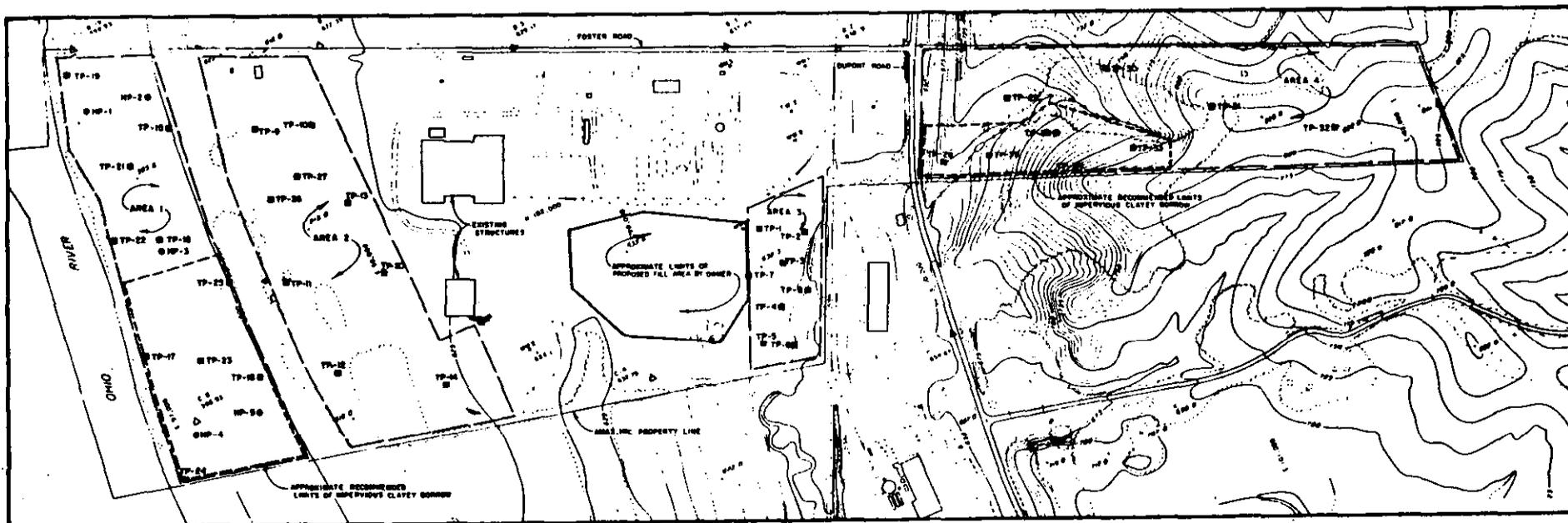
#### Radiation Instrumentation and Assessments

Low level gamma radiation measurements (0-500  $\mu$ R/hr.) were performed using a Reuter Stokes Environmental Radiation Monitor, Model RSS-111. This instrument is a pressurized ion chamber capable of making accurate measurements of gamma radiation encountered in the natural environment.

Gamma radiation measurements taken in drill holes (soil radiation profiles), or in the range above useful scale of the RSS-111, were made using a sodium iodide (NaI) scintillation detector. This instrument was a Ludlum Model 3 equipped with a 44-2 probe (1 inch by 1 inch NaI).

Alpha radiation measurements were made using an Eberline Portable Scaler Model PS-2 equipped with a Model RD-13A detector (scintillation detector) and an Eberline LIN-LOG alpha survey meter model PAC-45 with the AC-3-7 probe (scintillation detector).

General field survey instruments used for betagamma radiation measurements were the Eberline E-120 meter equipped with either the HP-177 or HP-210 probes.



**LEGEND**

- LOCATION OF TEST PIT
- LOCATION OF SURFACE SOIL SAMPLE

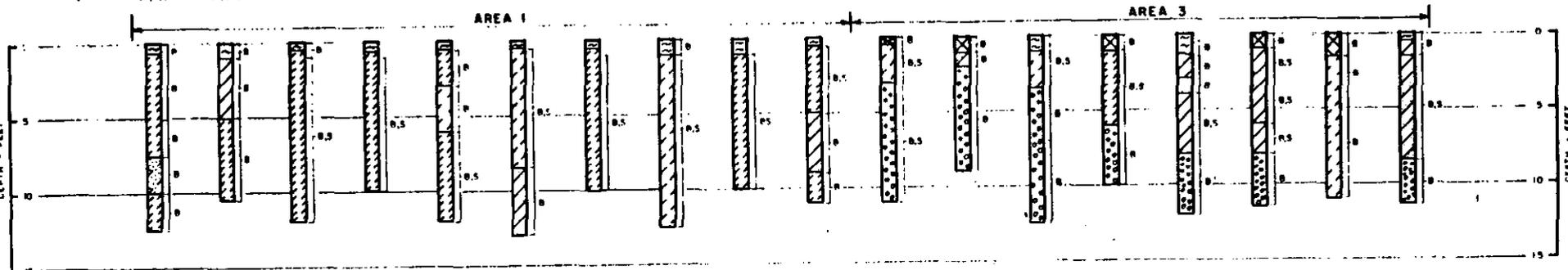
**NOTES:**

1. TOPOGRAPHIC MAP SHOWN TO A PORTION OF A MAP COMPILED BY PHOTOGRAMMETRIC METHODS FROM AERIAL PHOTOGRAPHY TAKEN FEBRUARY 15, 1950 BY BELL MAPPING COMPANY, DENVER, COLORADO.
2. TEST PIT AND SURFACE SOIL SAMPLE LOCATIONS WERE PROVIDED BY BELL MAPPING COMPANY, DENVER, COLORADO.

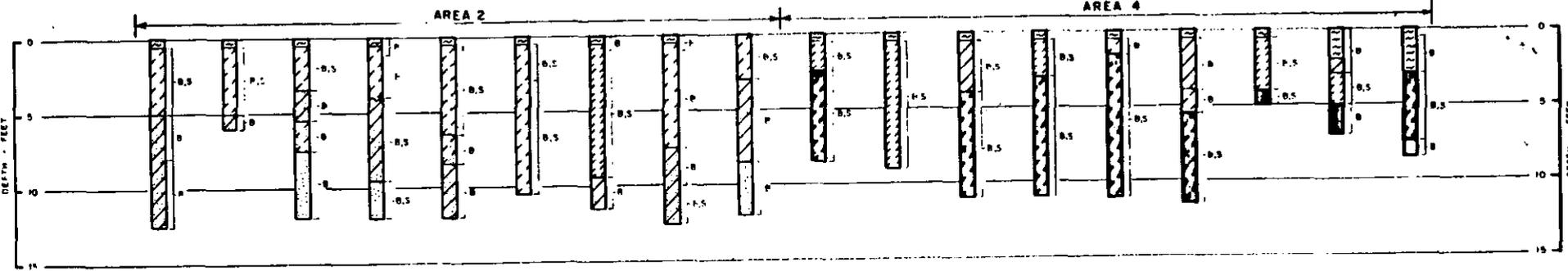


Figure 19. Location of Test Pits

|            |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |            |           |
|------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|------------|-----------|
| TEST PIT   | TP-19  | TP-22  | TP-17  | TP-24  | TP-21  | TP-16  | TP-23  | TP-15  | TP-25  | TP-18  | TP-1   | TP-7   | TP-5   | TP-3   | TP-4   | TP-2   | TP-8   | TP-6       | TEST PIT  |
| ELEVATION  | 590    | 590    | 599    | 599    | 595    | 595    | 595    | 599    | 599    | 633    | 633    | 633    | 633    | 631    | 634    | 631    | 631    | 632        | ELEVATION |
| COORDINATE | 97,301 | 97,073 | 97,000 | 96,946 | 97,252 | 97,244 | 97,197 | 97,465 | 97,593 | 99,473 | 99,113 | 99,295 | 99,499 | 99,421 | 99,633 | 99,542 | 99,404 | COORDINATE |           |



|            |        |        |        |        |        |        |        |        |        |         |         |         |         |         |         |         |         |         |            |
|------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|---------|---------|---------|---------|---------|---------|---------|---------|------------|
| TEST PIT   | TP-9   | TP-26  | TP-11  | TP-12  | TP-10  | TP-27  | TP-13  | TP-20  | TP-14  | TP-28   | TP-35   | TP-29   | TP-36   | TP-34   | TP-30   | TP-33   | TP-31   | TP-32   | TEST PIT   |
| ELEVATION  | 620    | 610    | 619    | 610    | 610    | 616    | 620    | 621    | 623    | 674     | 672     | 692     | 712     | 737     | 741     | 764     | 619     | 620     | ELEVATION  |
| COORDINATE | 97,790 | 97,730 | 97,646 | 97,643 | 96,005 | 97,866 | 99,108 | 98,102 | 98,045 | 100,258 | 100,433 | 100,597 | 100,717 | 100,642 | 101,009 | 100,973 | 101,332 | 101,747 | COORDINATE |



**LEGEND**

- MAN-MADE FILL. SAND, SILT, CLAY, GRAVELLY, ROOTS, SOME ORGANICS, ASH CINDERS, DRY TO MOIST, BROWN, GRAY (SM, ML, CL).
- SAND, SILT, CLAY, NUMEROUS ROOTS, SOME ORGANICS, MOIST TO VERY MOIST, BROWN (SM, SC, CL, ML).
- CLAY, MEDIUM STIFF TO VERY STIFF, SILTY TO VERY SILTY, SANDY TO VERY SANDY, LOW PLASTICITY, MOIST TO VERY MOIST, BROWN, GRAY (CL, CL-ML).
- CLAY, STIFF TO VERY STIFF, SLIGHTLY SANDY TO VERY SANDY, SILTY, MODERATE TO HIGH PLASTICITY, MOIST TO VERY MOIST, BROWN, RED, TAN (CL).
- SILT, MEDIUM DENSE, CLAYEY TO VERY CLAYEY, SLIGHTLY SANDY TO VERY SANDY, MOIST TO VERY MOIST, BROWN (ML).
- SAND, MEDIUM DENSE, CLAYEY TO VERY CLAYEY, SILTY, MOIST TO VERY MOIST, BROWN (SC).
- SAND, MEDIUM DENSE, SILTY TO VERY SILTY, CLAYEY SAND LAYERS, MOIST TO VERY MOIST, BROWN (SM).
- SAND, MEDIUM DENSE, CLEAN TO SLIGHTLY SILTY, MOIST, BROWN (SP, SP-SM).
- GRAVEL, MEDIUM DENSE TO DENSE, SANDY TO VERY SANDY, CLEAN TO SLIGHTLY SILTY, MOIST, BROWN (GP, GP-GM).
- CLAYSTONE, MEDIUM HARD TO VERY HARD, THIN SILT-STONE LAYERS, MODERATE TO DIFFICULT TO EXCAVATE WITH BACKHOE, BREAKS DOWN TO SAND, SILT AND CLAY SIZED PIECES DURING EXCAVATION WITH BACKHOE, MODERATE TO HIGH PLASTICITY, MOIST TO VERY MOIST, RED, TAN (BEDROCK).
- CLAYSTONE, HARD TO VERY HARD, VERY SILTY TO SILTY, SANDY, DIFFICULT TO EXCAVATE WITH BACKHOE, BREAKS DOWN TO COBBLE, GRAVEL AND SAND SIZED PIECES DURING EXCAVATION WITH BACKHOE, MODERATE PLASTICITY, MOIST, TAN, BROWN (BEDROCK).
- INDICATES SMALL BAG SAMPLE TAKEN FROM DEPTH INTERVAL SHOWN.
- INDICATES LARGE SACK SAMPLE TAKEN FROM DEPTH INTERVAL SHOWN.

**NOTES:**

1. TEST PITS WERE EXCAVATED BETWEEN JUNE 24 AND JULY 3, 1980 WITH A MODEL 3500A INTERNATIONAL HARVESTER PACK-HOE EQUIPPED WITH A 30-INCH WIDE BUCKET.
2. SURVEYED TEST PIT LOCATIONS AND ELEVATIONS WERE PROVIDED BY BELL MAPPING COMPANY, DENVER, COLORADO.
3. TEST PITS WERE DRY AT THE TIME OF EXCAVATION.
4. TEST PIT LOGS IN THIS REPORT ARE SUBJECT TO LIMITATIONS, EXPLANATIONS AND CONCLUSIONS OF THIS REPORT.
5. THESE TEST PIT LOGS SUMMARIZE FINDINGS RELIED ON TP FORMULATING THE DESIGN CRITERIA PRESENTED IN THIS REPORT. THE EXPLANATIONS WERE NOT MADE TO DEFINE CONDITIONS FOR CONSTRUCTION NOR IS THE INFORMATION PRESENTED HEREIN FOR THAT PURPOSE.

Figure 20. Summary of Logs

### Instrument Calibration and Source Checks

All project instruments were calibrated by Eberline Instrument Corporation or Rutgers University prior to the start of the assessment survey with the exception of the RSS-111. The RSS-111 instrument was factory calibrated in July of 1978 (prior to survey). All instruments were source checked daily using the appropriate radioactive check sources for the particular instrument.

### Background Radiation Measurement and Verification

To assure accurate gamma radiation measurements and to establish general area natural radiation levels, background gamma radiation measurements were made daily at a selected background position at the site periphery. These measurements included two readings with the NaI scintillation crystal, one at six inches above soil surface and one at a soil depth of two feet. In addition, a reading was made with the RSS-111 pressurized ion chamber approximately one meter above soil surface. All measurements made with the NaI scintillation crystal were made above ground and in a drill hole bored similar to the techniques used for the site survey.

Natural radiation background as measured with the pressurized ion chamber ranged from 12.0  $\mu$ R/hr. to 12.4  $\mu$ R/hr. (measured at the selected background position at the site periphery).

### Soil Analysis

Twenty-three (23) soil samples were taken and forwarded to Teledyne Isotopes for analysis (Table 1).

TABLE 1  
SUMMARY OF TELEDYNE SOIL SAMPLES  
(NOVEMBER 15, 1979)

| Location of Samples      | 1-Nuclides, pCi/g dry |                |
|--------------------------|-----------------------|----------------|
|                          | AC-228*               | U-238          |
| Point P                  | 1.35 $\pm$ 0.18       | 0.5 $\pm$ 0.1  |
| Grid #2: Surface         | 13.60 $\pm$ 0.18      | 0.9 $\pm$ 0.2  |
| Grid #2: 2 Ft. Depth     | 408.00 $\pm$ 41.00    | 40.0 $\pm$ 4.0 |
| Grid #8: Surface         | 13.20 $\pm$ 1.30      | 1.2 $\pm$ 0.2  |
| Grid #8: 2 Ft. Depth     | 8.36 $\pm$ 0.84       | 0.9 $\pm$ 0.2  |
| Grid #12: 2 Surface      | 1270.00 $\pm$ 130.00  | 42.0 $\pm$ 6.0 |
| Grid #12: 2 Ft. Depth    | 5.66 $\pm$ 0.57       | 0.8 $\pm$ 0.2  |
| Grid #11: Surface        | 337.00 $\pm$ 34.00    |                |
| Grid #20: Surface        | 712.00 $\pm$ 71.00    |                |
| DRN SMPL NR PMP Surface  | 378.00 $\pm$ 38.00    |                |
| Grid #1063: Surface      | 1810.00 $\pm$ 180.00  |                |
| Grid #1030: Surface      | 339.00 $\pm$ 34.00    |                |
| Grid #65: Surface        | --                    | --             |
| Grid #13: Surface        | 192.00 $\pm$ 19.00    |                |
| Grid #38: Surface        | 39.40 $\pm$ 3.90      |                |
| Grid #113: Surface       | 332.00 $\pm$ 33.00    |                |
| Grid #681: Surface       | 372.00 $\pm$ 37.00    |                |
| Grid #892: Surface       | 229.00 $\pm$ 23.00    |                |
| 25 Ft. EXT DRN MN GH LA  | 45.60 $\pm$ 4.60      |                |
| Grid #80RR: Surface      | 306.00 $\pm$ 31.00    |                |
| Grid #80: 2 Ft. Depth    | 1.14 $\pm$ 0.18       |                |
| Grid #224RR: Surface     | 256.00 $\pm$ 26.00    |                |
| Grid #224RR: 2 Ft. Depth | 30.30 $\pm$ 3.00      |                |

\* The activity of  $^{228}\text{Ac}$  is equivalent to the activity of  $^{232}\text{Th}$ .

These samples were used to establish relative quantities of contaminants present, and to establish data correlations between gamma exposure rates made in the field and the soil thorium and uranium content. The majority of the isotopes were identified utilizing Ge(Li) gamma spectrometry. The uranium and thorium analysis was determined by chemical digestion, chemical separation, electrodeposition, and finally alpha spectral analysis.

A comparison of these data show reasonable correlation between field measurements and soil analysis. The following observations were noted:

- 1) Soil analyses at the selected background position at the site periphery indicate background quantities of thorium, uranium, and the associated decay progeny. The NaI scintillation detector displayed a relatively low count rate in comparison to on-site readings. The pressurized ion chamber indicated background exposure rates (12  $\mu$ R/hr. or 105 mR/yr.) found at point P as shown in Figure 2, near the north boundary of the property.
- 2) Soil analyses at the survey grid positions with high gamma exposure rates indicate elevated levels of thorium, uranium, and the associated decay progeny. There were no significant levels of fission products from fallout associated with nuclear weapons testing found in any of the soil samples. One of the fission products, cesium, was present in a few samples, but the levels were such that no interference on the gamma readings was assumed.

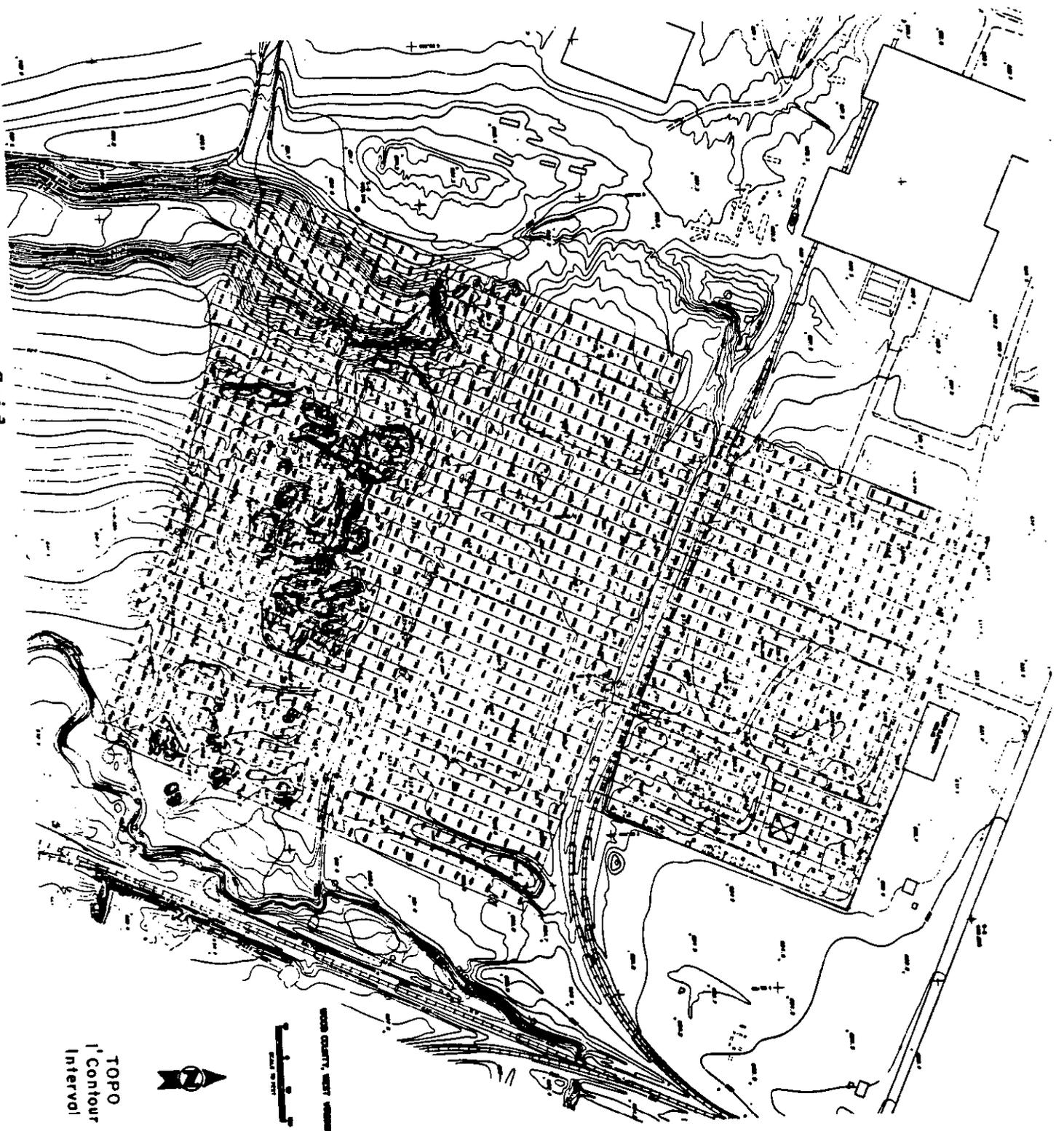
Based on these factors, the field sampling techniques used were considered sensitive to radiological components associated with the former operation. The field measurements do not appear to be biased by other naturally occurring radionuclides or fission products from weapons testing or other sources. The significance of the levels of uranium and thorium in the soil samples will be discussed later.

#### Surface Radiation Measurement

In general, surface radiation measurement for field mapping of radioactivity was performed with the pressurized ion chamber and NaI detector. Measurements were made as follows:

- 1) The former zirconium plant site and storage areas were grided into 1,422 cell areas, with each cell measuring approximately 25 feet by 25 feet (Figure 21).
- 2) Corners of each grid were marked with wooden stakes.
- 3) A gamma scan of each cell area was made with the NaI scintillation detector.
- 4) At the highest gamma flux detected with the NaI scintillation detector, the exposure rate was measured with the pressurized ion chamber.
- 5) At the few positions where exposure rates exceeded the capabilities of the ion chamber (500  $\mu$ R/hr.), readings were taken with the NaI

Figure 21. Radiological Survey Grid



TOP O  
1' Contour  
Interval



100 FEET

Guideline - A recommended approach, procedure, or technique which may be utilized and has been found to be acceptable by the issuing authority.

Regulation - Requirements issued by a responsible authority or government body carrying the force of law.

### External Gamma Radiation

The recommendations of the International Commission on Radiological Protection (ICRP) have constituted the internationally accepted standards for radiation protection since 1928. The fundamental philosophy of ICRP is that any unnecessary exposure should be avoided and radiation exposure should be kept as low as reasonably achievable. Due to the natural radiation levels found in the earth's environment, exposure to radiation is unavoidable. Annual limits for whole-body exposure have been recommended by this recognized authority as 0.17 rem for the general population, 0.50 rem for an adult exposed in the course of his work. All exposure limits are defined as radiation exposure above that due to background radiation.

Federal regulations found in the Code of Federal Regulations, Title 10, Part 20 (10 CFR 20) limit radiation exposure to the whole body in unrestricted areas (general population) to 0.50 rem/yr., 0.002 rem in one hour, or 0.10 rem in seven consecutive days. In restricted areas the exposure limit to certain critical organs of a worker is limited by these regulations to 1.25 rem in any calendar quarter. Appendix B of 10 CFR 20 has limiting concentrations in air and water for

detector. The detector was field calibrated by taking measurements in an adjoining grid, determining the ratio between the measurements, and applying the ratio to the NaI count rate.

Figure 22 depicts the areas greater than two times, five times, and ten times above the background radiation level measured at Point P.

### Subsurface Radiation Measurements

In order to determine the depth of radioactive material, holes twelve feet deep were water-jetted into the ground. Water jetting was utilized due to the possible pyrophoric nature of the material. The holes were located, in areas indicating radioactivity, in rows separated by eight feet and at about nine-foot intervals along the row. A gamma scan was performed with the NaI detector at two-foot intervals in each hole. The depths with greater-than-twice-background levels of radiation were measured and mapped.

### Health Physics Assessment

The definitions for the radiological standards, guidelines and regulations used in evaluating the potential hazards associated with the radioactive material detected on the site are the following:

Standard - A method, technique or numerical value established by a recognized authority based on the best scientific opinion or data available.

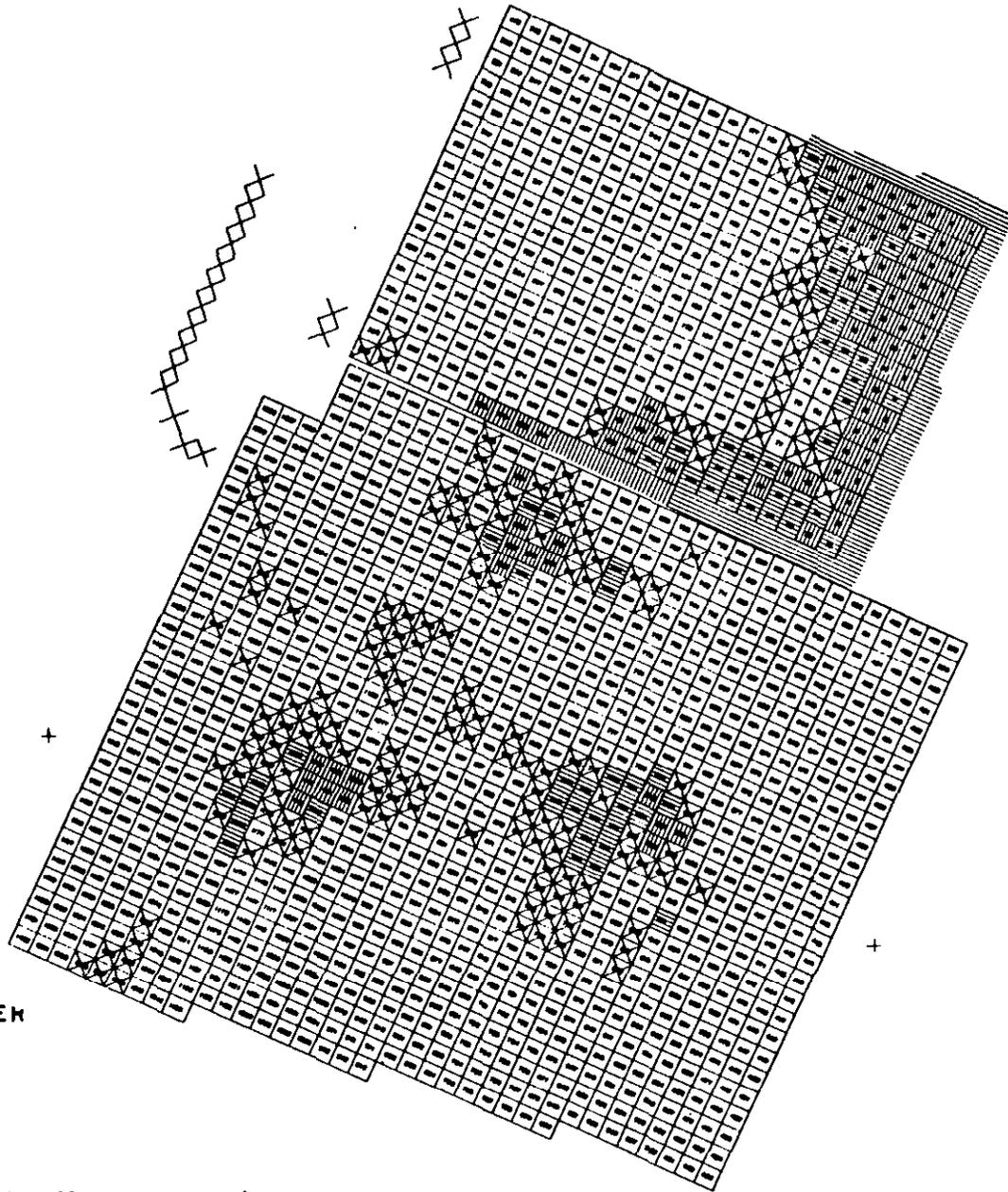
GAMMA DOSE RATE IS GREATER  
THAN TWICE BACKGROUND

☒ 2X TO 5X

▨ 5X TO 10X

▩ EXCESS OF 10X

Radiation Intensity Measurements



WOOD COUNTY, WEST VIRGINIA  
SCALE 1" = 1 MILE  
SCALE TO FEET



Figure 22. Radiation Levels

radioactive isotopes. These concentrations are calculated to result in radiation exposure to the whole body or certain critical organs of the body that are equivalent to the previously stated limits. The above doses are the upper limits for radiation exposure. In all cases, exposure to radiation must be as low as reasonably achievable. The term "as low as reasonably achievable," as defined in 10 CFR 20.1, means "as low as is reasonably achievable taking into account the state of technology, and the economics of improvements in relation to benefits to the public health and safety."

#### Surface Contamination

The Nuclear Regulatory Commission's Division of Fuel Cycle and Material Safety has issued "Guidelines for Decontamination of Facilities and Equipment Prior to Release for Unrestricted Use or Termination of Licenses for Byproduct, Source, or Special Nuclear Material" (November 1976). This document specifies the limits for surface radioactivity and radiation exposure rates associated with the surface contamination which should be met prior to release of equipment or facilities for unrestricted use. These guidelines are in general agreement with standards issued by the American National Standards Institute in the draft document "Control of Radioactive Surface Contamination on Materials, Equipment, and Facilities to be Released for Uncontrolled Use" (N13.12). The surface contamination limits for removable natural thorium and uranium is 1,000 dpm/100 cm<sup>2</sup>.

#### Soil Contamination

Uranium and thorium are naturally occurring radionuclides found in varying degrees in most soils. Thorium-232 can naturally range from about 0.2 pCi/g in sandstone up to 2.2 pCi/g in igneous rock. Uranium-238 can range from about 0.2 pCi/g in basalt up to 1.6 pCi/g in salic (NCRP 45, p. 59). There are localized areas where uranium and thorium can be found at significantly higher concentrations, up to several hundred picocuries per gram. With such a wide spectrum of concentrations, a cut-off point is needed to separate material containing innocuous levels of uranium and thorium from material with significant levels. This delineation is made by designating material or soil as source material. Source material is defined in 10 CFR 20.3 as "(i) uranium or thorium, or any combination thereof, in any physical or chemical form or (ii) ores which contain by weight one-twentieth of one percent (0.05%) or more of a) uranium, b) thorium or, c) any combination thereof."

#### Direction Gamma Exposure Rates

At three locations on the survey grid, No. 11, 12, (near the fence east of the water tower) and No. 175, (on the former plant site), the gamma exposure rates exceed 595  $\mu$ R/hr. A continuous exposure of 595  $\mu$ R/hr for seven consecutive days will result in a dose of 100 mrem. Access to this area by the general public is currently restricted and controlled by a fence. The area has been cleared of stored pipe materials, and administrative controls are exercised over the area by Foster to prevent unnecessary access by employees.

While the highest gamma exposure rate found was 900  $\mu\text{R/hr.}$ , the majority of the readings were in the order of 20  $\mu\text{R/hr}$  or about two-times natural background. The gamma exposure rates measured will not expose workers to an excessive amount of radiation during the cleanup operation. Precautions were made to minimize the exposure. Chem-Nuclear employees received approximately 0.44 rem for 2,000 hours of exposure. An average exposure of 0.22 mrem/hr is consistent with the observed radiation measured at the site.

#### Alpha Smears

Smears were taken in all of the buildings as they existed at the time of the survey on July 1978 to determine the level of removable (smearable) radioactive material. The smears were counted for alpha radiation due to the preponderance of alpha decay in the potential contaminants. As referenced earlier, the limit for removable uranium or thorium is 1,000 dpm/100  $\text{cm}^2$  for alpha contamination. The buildings surveyed met the guidelines and standards, and were released for unrestricted use.

#### Soil Contamination

The background soil sample indicates that the Th-232 concentration is about 1.4 pCi/g and that the U-238 concentration is about 0.5 pCi/g. This is consistent with the background values reported in NCRP 45. To classify the material as source material, a calculation was made to express 0.05% by weight as pCi/g. The results of the calculation show 55 pCi/g of Th-232 or 170 pCi/g of U-238 correspond to the 0.05% by

weight. Twelve of the 23 soil samples listed in Table 1 exceed these levels and indicate the presence of source material. The highest soil sample is from grid 4, near the fence east of the water tower, with a concentration of 1.8  $\mu\text{Ci/g}$ . This would calculate for thorium to a value of 1.6% by weight as opposed to the 6% thorium content of the Nigerian ore.

## CONSTRUCTION OF THE STABILIZATION PLAN

### Collection of Selected Materials

Decontamination specialists will be used to excavate and collect all radioactively-enriched soil present in the area and transport it to the control site. No excavation will be required in the control area. The Chem-Nuclear survey indicates that nearly 85 percent of the radioactive soil is in the stabilization area of Parcel C, and a major portion is contained within the limits of the control area. With an overall estimate of 1.5 million cubic yards of selected soil on the property, only 225,000 cubic feet (8,333 cubic yards) of this material needs to be transported from Parcel C.

Following the removal of the radioactively-enriched soil from the areas to be cleared in order to meet the radioactive criteria specified by NRC, an inspector from Chem-Nuclear will clear the area. Federal inspectors will be encouraged to participate in these inspections. After the area has been cleared, the area will be graded to the surrounding contours. Roadways, rail track, and drainages will be returned to their previous use.

All soil materials are to be maintained in a moist condition to retard dust. Water sprinklers (Rainbirds) or water truck sprays will be used. The moisture content in the transported material will aid in the compaction of the selected soils in the control area.

### Construction of the Cover

Grading around the control area will be done to the lines, grades, and dimensions shown on Figure 23. During the progress of the work, the owner's representatives may vary the slopes, grades, or dimensions of the excavation to ensure that the overall objectives of the plan are met. No excavation shall be made in frozen material without adopting special construction techniques.

### Selected Material Layer

The layer of selected material to be stabilized will be placed in 4-inch maximum loose lifts and compacted by a minimum of four passes of a Caterpillar Model D-8 dozer, or equivalent. Care will be taken to confine these materials within the limits of the compacted fill area. The earth mound has been designed to contain up to 30,000 cubic yards of selected material, should that be necessary. Field surveys have identified about 10,000 cubic yards to be contained from Parcel B and associated drainage areas.

The construction of the stabilization mound will consist of the placement and compaction of the selected material, the soil cover, the clay cap, and the topsoil; as illustrated in Figure 7. Fill operations to form the individual layers will be continuous and expeditious while maintaining proper placement and compaction.

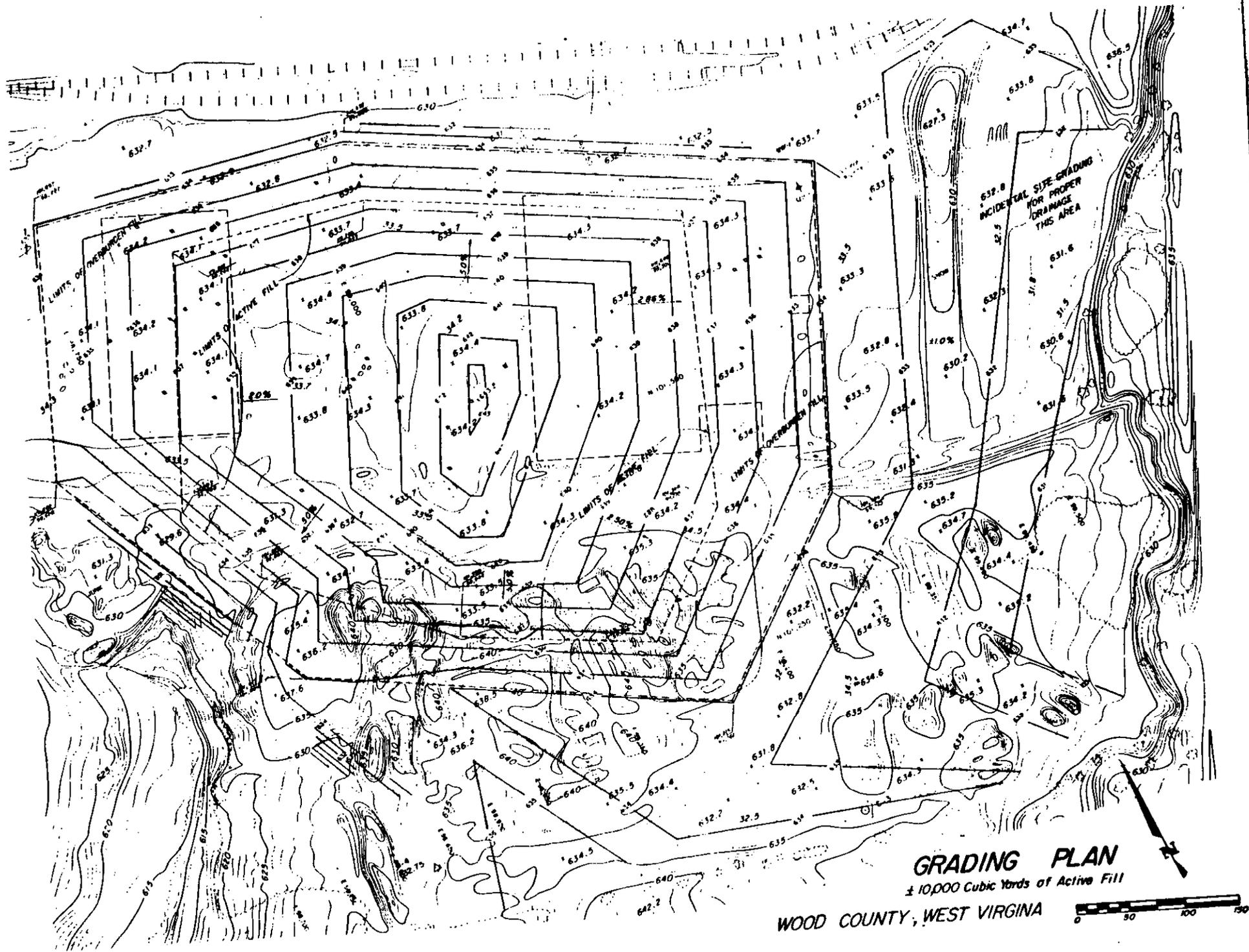


Figure 23. Detailed Plan View of Stabilization Area

The contractor will be required to submit a plan for the placement and compaction of the fill material for approval. A geotechnical specialist will be responsible for sampling the compacted fill and perform field and laboratory tests to verify that the compacted fill meets the design requirements.

#### Soil Layer

The soil cover will consist of inorganic clayey soil, smaller than 4 inches in size, taken from the borrow area designated. The soil shall be placed and dozed over the layer of selected material in a manner that will minimize mixing of material with the selected material. The fill material will be placed in 12-inch maximum loose lifts at, or above, optimum moisture content and compacted to a dense layer, using rubber-tired rollers, if needed. Each compaction lift shall be scarified, if necessary, prior to the placement of the next lift to provide a uniform blend and bonding between successive lifts. To effect bonding between successive lifts, water may be used. The earthwork shall be maintained to provide drainage during the construction of the layer. When complete, the compacted layer will be 6 inches thick.

#### Low Permeability Clay Layer

The clay layer will consist of inorganic clay; classified as CL by the Unified Soil Classification System, smaller than 4 inches in size; taken from the borrow area designated by the owner for covering the soil layer. The clay layer will be a minimum of 1-foot thick, and shall have a coefficient of permeability of

less than, or equal to,  $1 \times 10^{-7}$  centimeters per second. The clay material will be placed in 8-inch maximum loose lifts at optimum, or above, moisture content and compacted by a smooth wheel or a rubber-tired compactor to at least 98 percent density (ASTM D 698). The moisture content will be uniform throughout each lift.

If the moisture content is less than specified for compaction, water will be spread on the material during excavation, or during placement and compaction. If water is added, the soil will be sufficiently mixed to develop a uniform moisture content.

The soil will be blended as necessary to achieve the specific compaction. Each compacted lift will be wetted, if necessary, and scarified prior to the placement of the next lift to provide a uniform blend and bonding between each successive lift.

The clay cover will be constructed to provide drainage at all times, and constructed to a final minimum grade of 1 percent.

#### Topsoil Layer

The topsoil layer will be constructed to the lines and grades shown on Figure 23, or as directed by the owner's representative. The material will be excavated from designated borrow areas, or taken from any topsoil stockpiled during construction, and used to cover the clay layer and provide a suitable material for supporting grass cover. The topsoil will be placed in 12-inch loose lifts, and at a moisture content optimum for compaction. A Caterpillar Model D-8 dozer, or

equivalent, will be used to compact the topsoil by making two passes. No compaction of the top 6 inches will be required, and the total thickness of the topsoil will be a minimum of 30 inches.

The topsoil layer will be constructed to provide drainage at all times. The limits of the final grade will be a minimum grade of 1 percent to a maximum grade of 5 percent.

### Seeding

Limestone and fertilizer will be applied to the surface of the completed topsoil layer. Common agricultural limestone will be spread and mixed with the topsoil to a depth of 6 inches at the rate of 2.5 tons per acre. Fertilizer of mixture 10-10-10, or similar grade, will be spread and mixed at the rate of 1,000 pounds per acre. These application rates are based on chemical analysis of representative soil samples and knowledge of the agronomy of the area, and were recommended by the county extension agent from the West Virginia Cooperative Extension Services. A disc, or other suitable farm implement, will be used to mix the limestone and fertilizer with the topsoil.

The area covered by topsoil shall be seeded to a hardy, short-rooted grass, such as Kentucky 31 Fescue, at the rate of 50 pounds of seed per acre. The seed will be of high quality, containing no noxious weeds, less than 1 percent weed seed, and will have no less than an 80 percent germination rate. The seeds will be broadcast in a uniform manner, and lightly covered with a minimum of 1/4 inch to a maximum of 1/2 inch of top-

soil; then rolled with a cultipacker to lightly pack the seedbed surface.

The seeding may be performed between April 15 and September 15. Two tons of well-spread straw per acre will be required to be added over the packed seedbed surface for planting seed between May 15 and August 15. A field review of the area will be made after six months to determine whether any area will require reseeding, and to determine whether additional surface drainage will be required. If required by the government agencies responsible, a security fence will be constructed.

# **STABILIZATION PLAN**

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500 Kalamath Street  
Denver, Colorado 80204

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2909 West Seventh Avenue  
Denver, Colorado 80204

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Post Office Box 48  
Viola, Idaho 83872

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Division of Nuclear Service Operations,  
and Atcor  
240 Stoneridge Drive  
Columbia, South Carolina 29210

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Site, February 1980

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Hand-Delivered  
to R. Cooperstein  
8/5/80

MINUTES OF THE MEETING BETWEEN THE AMAX SPECIALITY METAL CORPORATION AND  
THE DEPARTMENT OF ENERGY.

Introduction

The AMAX Speciality Metal Corporation has an area on their Parkersburg, West Virginia site which is contaminated with uranium and thorium residues from processing Nigerian ore for its hafnium and zirconium content. These residues remain from a failed 1950's venture by the Carborundum Company which sold the facility to AMAX. Following a Nuclear Regulatory Inspection in April of 1978, AMAX was cited for three infractions and one deficiency. Since that time, they have been talking to several consultants and the Nuclear Regulatory Commission to determine what can be done with the contaminated pyrophoric material. In hopes of obtaining financial and technical aid from the Department of Energy, AMAX requested a meeting through Mr. Steve Miller, Office of General Counsel.

Meeting Attendees

The meeting was called to order at 1300 on 29 July 1980 in the Forrestal Building. It was chaired by Steve Miller of the Office of General Counsel and was attended by the following personnel:

|                 |  |
|-----------------|--|
| Peter Keppler   | - AMAX Environmental Services, Inc.                                      |
| E.R. Bingham    | - AMAX Environmental Services, Inc.                                      |
| O.S. Hiestand   | - Morgan, Lewis and Bockius (AMAX Counsel)                               |
| James B. Vasile | - Morgan, Lewis and Bockius (AMAX Counsel)                               |
| R.W. Barber     | - Environmental and Safety Engineering<br>Division, Department of Energy |
| R. Cooperstein  | - Environmental and Safety Engineering<br>Division, Department of Energy |

Steven R. Miller           - Office of General Counsel,  
                                  Department of Energy

Edmund A. Vierzba       - The Aerospace Corporation

Objectives of the Meeting

The meeting had three objectives, as stated by Jim Vasile:

1. Determine the criteria for a site to be placed on an action list of a Department of Energy remedial action program.
2. Determine the decontamination criteria to be employed at the site.
3. Investigate other levels of Department of Energy involvement at the site if it cannot be covered by a remedial action program and, in particular, determine whether the Department of Energy has any experience in decontaminating similar sites. (Such experience might be factored into the cleanup plan that will be proposed to the Nuclear Regulatory Commission in August or September of this year.)

Technical Discussion

Mr. Bingham of AMAX provided a book of maps, photographs and artists' conceptions of the area and geological and hydrological conditions. He stated that removal of the contaminants runs the risk of pyrophoric material explosions, involves the movement of 1.2 million cubic feet of material and may cost in excess of \$30 million. In lieu of moving the material, it is contemplated that the concrete pads over the burial area will receive an

overburden of materials arranged in layers of decreasing contamination collected from around the site. The final layer will be clean overburden planted with grass covering on eight-and-one-half acre area. The burial area may be deeded to the state or federal government since permanent burial areas are not to be kept in private hands.

The discussion led to a consensus that the federal and state governments are not likely to take over the site as a permanent burial grounds since the Nigerian ore and residues penetrate the 10-foot clay cap over the land and might migrate, over the years, through the alluvial soil to the water table, eighty-eight feet beneath the surface. Mr. Bingham stated that the pyrophoric nature of the materials does not allow any inexpensive method of either removing the material or sealing the bottom of the burial area by mining underneath. It was concluded that, at best, the site could be proposed as interim storage until such time as the government offers a nearby permanent disposal site for low-level waste.

Conclusions:

The meeting adjourned with no commitments on the part of the Department of Energy. However, advice was offered:

1. In regard to the first objective, Steve Miller stated that there is no legislation which allows the Department of Energy to expend funds for corrective action at the Parkersburg site. Even the proposed Formerly Utilized Sites legislation would not cover the site since the work was performed under license and there is no

contractual document which shows that the Atomic Energy Commission had any liability for decontaminating the site.

2. For decontamination criteria, the AMAX attendees were advised to check with the Environmental Protection Agency which has the charter to create standards for radiologically and chemically hazardous wastes.
3. For additional help from within the Department of Energy the AMAX representatives were referred to the Office of Nuclear Waste Management where much research has been sponsored on low-level waste isolation, primarily by Battelle Northwest Laboratories.

Continuing Actions:

1. AMAX will attempt to obtain a copy of the contract from the Carborndum Company to determine whether the former Atomic Energy Commission had any liability for decontamination.
2. AMAX will notify the Department of Energy, through Steve Miller, of the date for the meeting at the Nuclear Regulatory Commission. It is anticipated that the Environmental and Safety Engineering Division will send its representatives to evaluate the cleanup proposal.

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AUG 8 1980

Mr. C. R. Allenbach, Manager  
Environmental Health and  
Product Safety Affairs  
Union Carbide Corporation  
4625 Royal Avenue  
P. O. Box 579  
Niagara Falls, New York 14302

Dear Mr. Allenbach:

Enclosed is a copy of the survey report which we discussed during my recent visit. You will notice that Oak Ridge National Laboratories recommend additional surveys and soil samples at your site due to some readings slightly above background. We cannot conduct these surveys until some time in the future; however, as you suggested, this matter may be expedited and clarified if you would survey the area, take soil samples as recommended in the report, and send them to Oak Ridge National Laboratory. Oak Ridge National Laboratory will provide guidance on sampling techniques. In the interim, please review the survey report and provide us with any comments that you have on the report. If you have any questions or if you have any plans to perform remedial action on the affected area, please contact Mr. Arnold Abriss of my staff at (301) 353-3030.

Sincerely,

Original signed by:

William E. Mott, Director  
Environmental and Safety  
Engineering Division  
Office of Environment

Enclosure

cc: F. Haywood, Oak Ridge National Laboratory

bcc: Aerospace ←

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By (NRC)

From H. G. ...  
7/24/81

CHRONOLOGY - PARKERSBURG, W.VA., SITE

| <u>DATE</u> | <u>COMPANY</u>   | <u>ACTIVITY</u>  |
|-------------|--|--|
| 11/59 to    | Carborundum  | Received Lic. C4922 to possess Nigerian ore containing thorium (up to 8%)  |
| 12/59 to    | Carborundum  | Received Lic. C4960 to process ore concentrate for Zr & Hf content. No thorium product produced.   |
| 10/61 to    | Carborundum  | Received Lic. STB-440 (Long-term License to process Nigerian ore concentrate)  |
| 4/62 to     | Carborundum  | Processing Nigerian sand   |
| 1/64        | Carborundum  | Upgrading Zr oxide and sponge inventory. Australian ore concentrate being processed. All Nigerian ore in inventory. Numerous forms in 55 gal. drums. Australian ore contained no radioactive material. |
| 6/65        | Carborundum Metals<br>Climax 50% Carborundum<br>50% Amax | New company formed   |
| 5/67        | Amax Specialty Metals<br>100% Amax                       | Carborundum sold interest  |
| 6/69        | Amax   | Reported to AEC (NMSS) that all radioactive material was removed from site and buried at Morehead, Ky.   |
| 5/71        | Amax   | Lic. STB-440 terminated  |
|             |  | --- No Licensed Activities Conducted ---   |
| 3/75        | Amax   | SMA-1219 issued to import, possess and store South African Baddeleyite ore containing uranium & thorium. No processing was performed.  |
| 1-3/77      | Amax   | Baddeleyite ore shipped to Northern Abrasives in Canada  |
| 3/77        | L.B. Foster  | Property sold to L. B. Foster  |

problem

3000

| <u>DATE</u> | <u>COMPANY</u> | <u>ACTIVITY</u>  |
|-------------|----------------|--|
| 9-10/77     | NRC            | License due to expire - NRC closeout inspections - infractions noted   |
| 11/77       | Amax           | Lic. SMA 1219 expired with outstanding remedial action for unconditional release.  |
| 4/78        | NRC            | Follow-up inspection for closeout inspection of 10/77. Infractions not corrected. Comprehensive surveys conducted.   |
| 4/78        | NRC            | <p>PNO-78-86 issued. <i>(see note at [unclear] article)</i></p> <p>Bought back property</p> <p>leased to LB Foster</p> <p>LB Foster build building</p> <p>ATCOR Survey</p> |

Briefing by Amax

CHRONOLOGY OF EVENTS RELATING TO  
AMAX/FOSTER PARKERSBURG, W.VA., SINCE MARCH 1978

DATE

4/17-27 NRC Inspection (closeout follow-up)

4/19 NRC PNO-78-86 issued--offsite contamination

4/27 NRC (Region I) Independent measurements

4/28 NRC/Foster meeting to discuss findings of inspections & surveys

4/28 NRC/Amax meeting to discuss residual contamination at site

5/8 Foster requests NRC advice and information

5/12 NRC/Foster/Amax/EPA meeting to discuss remedial actions

5/25 . NRC letters to Amax and Foster confirming understandings reached in 5/12 meeting.

. Letter to L. Bechtold, Sheriff, Wood County answering questions regarding facility

6/5 NRC issues enforcement letter to Amax

6/7 Follow-up letter to L. Bechtold

6/13 . Article in Wall Street Journal

6/14 Proposal for defining radiological conditions at site prepared by Amax

6/22 NRC/Amax meeting to finalize survey proposal.

Remedial action will be planned and performed when survey is completed.

**ECONOMIC & RADIOLOGICAL IMPACTS ON THE LOCAL COMMUNITY  
(Parkersburg, Washington, & Marrietta)**

Remedial action must be taken to return the property to a condition that is not a hazard to the public or occupants health and safety regardless of the use. Therefore, there are no trade-offs for remedial action.

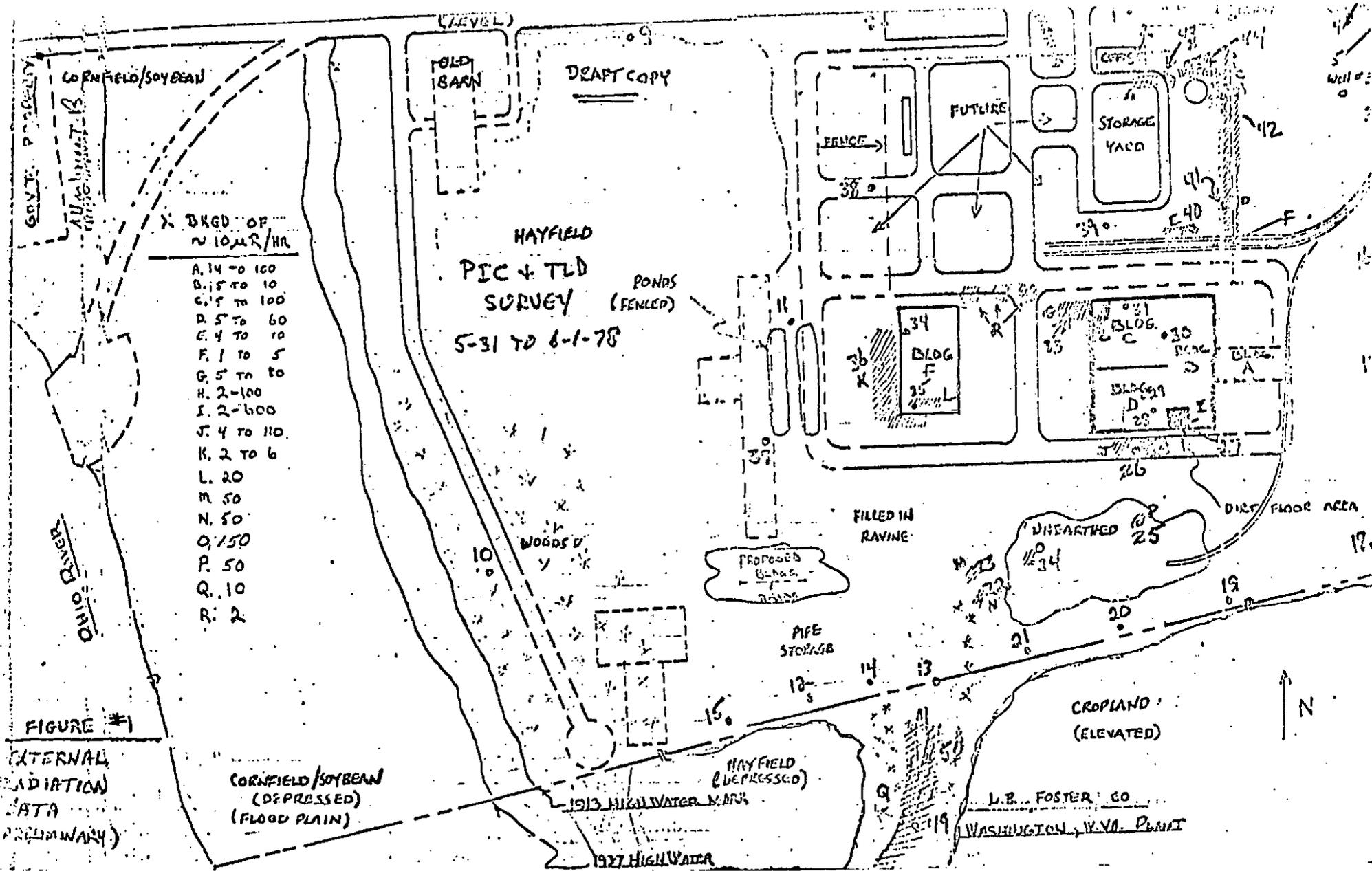
There will be small differences in impacts of the remedial action alternatives. These alternatives at the present time are considered to be:

1. Transfer of all radioactive material to a licensed burial ground.
2. Transfer to another licensed facility.
3. Combination transfer and site burial.
4. Site burial.

The radiological impacts of any of the alternatives on the health and safety of the community is considered to be minimal.

\*Adverse impacts of economic nature such as loss of 50-100 jobs will be realized if Foster Co. abandons the plant site.

\* Speculation



X BKGD OF  
~ 10μR/HR

|    |           |
|----|-----------|
| A. | 14 to 100 |
| B. | 5 to 10   |
| C. | 5 to 100  |
| D. | 5 to 60   |
| E. | 4 to 10   |
| F. | 1 to 5    |
| G. | 5 to 80   |
| H. | 2-100     |
| I. | 2-600     |
| J. | 4 to 110  |
| K. | 2 to 6    |
| L. | 20        |
| M. | 50        |
| N. | 50        |
| O. | 150       |
| P. | 50        |
| Q. | 10        |
| R. | 2         |

FIGURE #1

EXTERNAL  
RADIATION  
DATA  
(PRELIMINARY)

CORNFIELD/SOYBEAN  
(DEPRESSED)  
(FLOOD PLAIN)

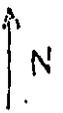
1913 HIGH WATER MARK

1927 HIGH WATER

HAYFIELD  
(DEPRESSCO)

CROPLAND  
(ELEVATED)

L.B. FOSTER CO  
WASHINGTON, V.M. PLANT



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11/1/10

By AMAX

From R. Cooperstein  
7/29/80

## Parkersburg Chronology

### Parkersburg Site: Ownership and Activities

1957-1961

Carborundum Company produced zirconium sponge metal for Naval Reactors under a contract with AEC.

1961-1964

Carborundum Company processed Nigerian ore for hafnium content as well as zirconium. The Nigerian ore contained 6% Th O<sub>2</sub> and 0.2% UO<sub>2</sub>. Processing of Nigerian ore was discontinued in 1964. The ore and residues on hand were stored on site in drums. Carborundum continued to process other zirconium ores.

1965

AMAX and Carborundum entered into a joint venture covering the Parkersburg facility. At that time approximately 1100 tons of Nigerian ores and residues were in storage on site.

1965-1967

The AMAX/Carborundum joint venture operated the Parkersburg facility using zirconium ores. No Nigerian ores were processed.

1967

AMAX acquired Parkersburg facility and the co-venture with Carborundum was dissolved.

1967-1974

ASMC used the Parkersburg facility to process zirconium ores and to produce zirconium sponge metal. The processing steps changed in 1969 when ASMC shifted to purchasing zirconium tetrachloride. ASMC terminated production of zirconium sponge metal in 1974.

The Nigerian ores and residues remaining from Carborundum's 1961-1964 operations were removed from the site by ASMC in 1969. To NECO - Morehead Ky

Nov. 1974-1975

ASMC used the Parkersburg facility to conduct laboratory scale experiments of Baddeleyite ore (Zr O<sub>2</sub>) which contained approximately 0.06% uranium and 0.02% thorium. In 1975 ASMC ceased its activities in zirconium metal. The remaining

Baddeleyite ore was sold, and the laboratory processed ore and its residues were shipped off site for burial. (In 1977 it was determined that 12 drums of Baddeleyite tested ore were still on site.)

#### 1976-1977

The Parkersburg site was maintained in "stand by" and no processing or testing work was conducted by ASMC. In March 1977 the site and office buildings were sold to L. B. Foster Company. The sale to Foster permitted access for the purpose of removing or demolishing ASMC facilities and property.

ASMC removed from the site 12 drums of laboratory tested Baddeleyite ore and some 70 drums of earth from the area where Nigerian ore had been stored. A re-survey of the areas in February 1978 by ASMC found no evidence of residual contamination from Baddeleyite ore or residue.

#### 1978

AMAX reacquired the Parkersburg site from L. B. Foster Company. The only activities conducted on the site by ASMC have been radiological surveys and inspection.

#### AEC Licensing Actions

##### STB-440 (Nigerian ores)

Carborundum Company obtained AEC License No. STB-440 in 1961 to possess and process Nigerian ore. In 1967 ASMC requested an extension to STB-440 to cover the stored Nigerian ores and residues.

ASMC advised AEC in 1969 that the Nigerian ores and residues had been removed from the site and buried at a licensed facility. AEC conducted a close-out survey with respect to STB-440 in May 1970. A few hot spots were identified in the former storage area which were eliminated. In April 1971 ASMC notified AEC that a survey had been conducted and all AEC guidance on unrestricted release of the site had been met. Subsequently AEC terminated license STB-440.

##### SMA-1219 (Baddeleyite ores)

ASMC obtained a license from AEC in 1974 to receive, store and conduct laboratory tests on Baddeleyite ore. After the tests the remaining ore and residues were removed from the site in March 1977 and ASMC conducted a radiation survey.

In September and October 1977 NRC conducted a close-out inspection of license SMA-1219 which was due to expire on November 30, 1977. The inspection disclosed that 12 drums of Baddeleyite ore and residue remained on the site. These drums were shipped off site for burial and a subsequent NRC survey in June 1978 confirmed there was no residual contamination in the area from which these drums were removed.

The NRC close-out inspection in 1977 for license SMA-1219 also identified above background radiation readings in the areas where Nigerian ores and residues had been stored. ASMC subsequently removed some 70 drums of earth from these areas.

In April 1978 NRC conducted a follow-up inspection of the Parkersburg site. Two of the infractions identified in NRC's December 2 letter were closed. The report identified 3 areas that had not been decontaminated and the existence of radioactive material in the "Pit" area of building B and in the vicinity of building B. Above background radiation levels also were detected at other locations on the site.

In May and June 1978 NRC took background radiation measurements at perimeter locations on the site and at off-site locations, and collected environmental samples (water, soil, and vegetation). No items of noncompliance or deviations were identified.

In July and August 1978 NRC took background measurements at the site area and collected TLD dosimeters previously placed on the site. No items of noncompliance were identified.

In August 1978 NRC collected environmental samples, evaluated radiation levels in the storm drainage system, and reviewed data from an aerial survey. No items of noncompliance or deviations were identified.

In September 1978 NRC conducted an on-site evaluation of the ATCOR survey, collected environmental samples, conducted sub-surface radiation measurements, obtained sub-surface soil samples, and collected off-site water samples. No items of noncompliance or deviations were identified.

#### NRC Notice of Violations

By letter dated Dec. 2, 1977 NRC notified ASMC of 4 license infractions with respect to SMA-1219. ASMC responded by letter dated Dec. 15, 1977.

By letter dated May 25, 1977 NRC confirmed an understanding reached at a meeting on May 12 that ASMC would prepare a survey proposal for the Parkersburg site.

By letter dated June 6, 1978 NRC notified ASMC of 3 license infractions and 1 deficiency with respect to licenses STB-440 and SMA-1219 as follows:

- A. ASMC did not conduct appropriate surveys with respect to the removal of contaminated soil. This was stated to be repeat infraction identified in NRC's Dec. 2 letter.
- B. Radioactive material was distributed in unrestricted areas creating radiation levels in excess of a continuous permissible dose for an individual. This was stated to be a repeat infraction identified in NRC's Dec. 2 letter.
- C. Licensed material was transferred to an unauthorized recipient. This was stated to be an infraction.
- D. An area of the site contained quantities of licensed material in excess of Appendix C limits was not posted. This was stated to be a deficiency.

ASMC responded to NRC's Notice of Violations by letter dated June 30, 1978. In this letter ASMC reaffirmed its intent to conduct a radiological survey of the Parkersburg site in accordance with procedures discussed with NRC.

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**MORGAN, LEWIS & BOCKIUS**

COUNSELORS AT LAW

1800 M STREET, N.W.

WASHINGTON, D.C. 20036

TELEPHONE: (202) 872-5000

LOS ANGELES

MIAMI

PARIS

ASSOCIATED OFFICE

PHILADELPHIA  
NEW YORK  
HARRISBURG

JAMES B. VASILE  
DIAL DIRECT (202) 872-7637

June 18, 1980

HAND DELIVERED

Stephen H. Greenleigh, Esq.  
Office of General Counsel  
Department of Energy  
Forrestal Building  
Room 6D-033  
Washington, D.C. 20585

Re: AMAX Inc.  
Parkersburg Site

Dear Mr. Greenleigh:

This is to confirm that the meeting requested by Sparky Hiestand to discuss the AMAX Parkersburg site has been scheduled for June 30 at 10:00 a.m. in your office at the Forrestal Building. In particular, we wish to consider whether the Parkersburg site is eligible for inclusion in the DOE remedial action program for privately owned contaminated sites formerly utilized in connection with MED or AEC programs. In addition to Sparky and me, AMAX will be represented by Mr. E. R. Bingham and Mr. Peter Keppler, the President and Vice President and General Counsel of AMAX Environmental Services, Inc., respectively. We understand that Dr. William Mott will also attend on behalf of DOE.

To assist your preparation for the meeting, I am enclosing two copies of the radiological assessment report prepared for AMAX by Atcor following a detailed survey of the Parkersburg site in 1978. In addition, two copies of the report on alternative methods for the clean up and decontamination of the site prepared by Chem-Nuclear for AMAX are also enclosed for DOE review.

MORGAN, LEWIS & BOCKIUS

Stephen H. Greenleigh, Esq.  
June 18, 1980  
Page 2

Based upon radiological analyses of soil samples, AMAX has concluded that the radioactive contamination at the Parkersburg site is caused by Nigerian zircon ore which also contained six percent hafnium and up to six percent thorium oxide. The Nigerian ore was brought to the Parkersburg site in 1961 by the Carborundum Company under AEC license STB-440. \*/ Carborundum processed the ore in 1961 and 1962 in order to increase the supply of hafnium metal for the Naval Reactor Bureau of the AEC. However, such processing was terminated in 1962 for both quality and economic reasons. All residues, as well as the unprocessed ore, were stored in drums on site.

In June 1965 AMAX entered a joint venture with Carborundum which included the Parkersburg site and approximately 1100 tons of Nigerian ore and process residues. However, none of this ore was processed during the joint venture or at any time thereafter. The remaining Nigerian ore and the residues from the processing done by Carborundum prior to the joint venture remained in storage on site until their disposition in 1968-1969.

In May 1967 AMAX purchased Carborundum's interest in the joint venture. Thereafter AMAX operated the Parkersburg plant to produce zirconium sponge metal using a process which did not involve materials which would be classified as source materials under Part 20 of Title 10 of the Code of Federal Regulations. In May 1967 AMAX sought advice from the AEC on the appropriate disposal of the Nigerian ore and process residues then stored in drums at the site. When it became apparent that disposal could not be effectuated before the expiration of license STB-440 as originally issued to Carborundum, AMAX requested an extension of the license in order to comply with AEC regulations applicable to the stored material.

By mid-1969 this ore and the residues had been removed from the plant site and buried at a licensed facility in Morehead, Kentucky. On June 13, 1969, AMAX advised AEC

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\*/ Prior to 1961 the site had been operated by Carborundum under an AEC contract for the production of nuclear grade zirconium sponge metal for use in naval reactors.

MORGAN, LEWIS & BOCKIUS

Stephen H. Greenleigh, Esq.  
June 18, 1980  
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of this disposal and requested an inspection of the plant site. By letter of October 24, 1969, AEC advised AMAX that before a request for license termination could be considered, a closeout survey "indicating that the contamination levels presently existing on equipment and buildings at your facility are less than those in the attachment hereto" would be necessary. A closeout survey of the site was performed by the AEC on May 28, 1970. According to the AEC survey report of June 2, 1970, only a few spots in the former storage area were contaminated, and these areas were subsequently cleaned by AMAX.

On April 6, 1971, AMAX requested the AEC to terminate license STB-440. At that time AMAX advised AEC that all materials had been buried at Morehead, Kentucky, that an AMAX survey of the plant had been conducted, and that all specifications outlined in prior AEC guidance on unrestricted release of facilities and equipment had been met. On April 27, 1971, the AEC terminated license STB-440 in accordance with applicable regulations.

Commencing in 1974 AMAX also possessed and used Baddeleyite zircon ore at the site under AEC license SMA-1219. The Baddeleyite contained less than one half percent total thorium and uranium. After conducting laboratory scale tests, AMAX sold the remaining unprocessed ore and arranged for the burial of the processed ore and its residues in a NRC licensed burial site.

In 1977, during the course of a NRC closeout survey performed in connection with the expiration of SMA-1219, the NRC reported radiation readings above background in areas where the Nigerian ore formerly had been stored. As a result of further inspections NRC issued a notice of violation to AMAX alleging that certain of its activities were not conducted in full compliance with NRC requirements. Following these investigations and discussions with NRC, AMAX decided to conduct a detailed radiological survey and to analyze alternative decontamination methods.

At the present time AMAX is completing its review of further detailed testing in geology, hydrology and other technical areas in order to develop a proposal acceptable to all parties for clean up and decontamination of the Parkersburg

MORGAN, LEWIS & BOCKIUS

Stephen H. Greenleigh, Esq.  
June 18, 1980  
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site. However, prior to finalizing that proposal AMAX wishes to consult with DOE to determine if the site should be included in the DOE remedial action program. In addition, AMAX would like to obtain further information on the clean-up methods and decontamination criteria being used by DOE in that program.

We appreciate your consideration of this matter and look forward to our meeting.

Yours truly,

A handwritten signature in cursive script that reads "Jim Vasile". The signature is written in dark ink and is positioned above the typed name and title.

James B. Vasile  
Attorney for  
AMAX Inc.

JBV/bg

cc: Peter Keppler  
O. S. Hiestand

B 2624

WV, 2  
2320.3

Sent  
June 2

From K. Gaverste  
7/29/80

APPENDIX A

NOTICE OF VIOLATION

AMAX Specialty Metals Corporation

License Nos. SMA-1219  
STB-440

Based on the results of the NRC inspection conducted on April 17-21, 26, and 27, 1978, it appears that certain of your activities were not conducted in full compliance with NRC requirements as indicated below. These items have been categorized as described in our correspondence to you dated December 31, 1974.

- A. 10 CFR 20.201, requires in part, that each licensee shall make or cause to be made appropriate surveys to evaluate the radiation hazards incident to the production, use, release, disposal or presence of radioactive materials. Your letter dated December 15, 1977, indicated that the contaminated soil would be removed by the year end.

Contrary to the above, appropriate surveys were not performed in that, contaminated soil materials remained in the previously identified areas.

This is a repeat infraction previously identified in our letter dated December 2, 1977.

- B. 10 CFR 20.105(b), requires in part, that no licensee shall possess, use or transfer radioactive material in such a manner as to create in any unrestricted area, radiation levels which could result in any individual, if he were continuously present, receiving a dose in excess of 100 millirems in any seven consecutive days.

Contrary to the above, radioactive material in the licensee's possession was distributed in unrestricted areas that created gamma radiation levels having a range of one to two millirem per hour, or 168 to 336 millirem in seven consecutive days, thus exceeding the 100 millirem requirement.

This is a repeat infraction previously identified in our letter dated December 2, 1977.

- C. 10 CFR 20.301 requires in part, that no licensee shall dispose of licensed material except by transfer to an authorized recipient as provided in the regulations, or as authorized pursuant to 20.302, or as provided by 20.304.

Contrary to the above, licensed material was disposed of by transfer of property containing licensed material to a recipient that was unauthorized to receive licensed material.

This is an infraction.

AMAX Specialty Metals Corporation -2-  
License Nos. SMA-1219 and STB-440

Notice of Violation  
Appendix A

- B. 10 CFR 20.203(e)(2), requires in part, that each area or room in which natural uranium or thorium is used or stored in an amount exceeding one-hundred times the quantity specified in Appendix C of this part shall be conspicuously posted with a sign or signs bearing the radiation caution symbol and the words: CAUTION .. RADIOACTIVE MATERIAL(S).

Contrary to the above, an area identified as the "pit area" in Building B contained quantities of licensed material in excess of 100 times Appendix C limits and was not posted with "Caution - Radioactive Material" signs.

This is a deficiency.



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
REGION II  
230 PEACHTREE STREET, N.W. SUITE 1217  
ATLANTA, GEORGIA 30303

Report No.: 78-01

License No.: SMA-1219  
STB-440

Licensee: Amax Specialty Metals Corporation  
One Greenwich Plaza  
Greenwich, Connecticut 06830

Facility Name: Washington, West Virginia Plant

Inspection at: Washington site.

Inspection conducted: April 17-20, 26, 27, 1978

Inspectors: R. L. Woodruff  
R. Brown

Reviewed by:

*J. P. Potter*  
J. P. Potter, Chief  
Fuel Facilities and Materials Safety Section  
Fuel Facility and Materials Safety Branch

*6/2/78*  
Date

Inspection Summary

Inspection on April 17-21, 26, 27, 1978 (Report 78-01)

Areas Inspected: In general this was an announced follow-up inspection of the previous close-out survey (77-01) and an extension of the survey to include property previously declared by the Licensee to be free from radioactive material contamination. Specifically, the functional areas inspected were transfer and disposal records, evaluation of surveys, survey records, interviews, and independent measurements. The inspection involved 76 inspector-hours on site by two NRC inspectors.

Results: Of the five functional areas inspected, apparent infractions were identified in three areas (infraction - surveys - paragraph 2; infraction - radiation in unrestricted area - paragraph 2, 3, and 5; infraction - unauthorized transfer - paragraph 3), and one apparent deficiency found in one area (deficiency - caution sign - paragraph 4;).

## DETAILS I

Prepared by:

R. L. Woodruff  
 R. L. Woodruff, Radiation Specialist  
 Fuel Facilities and Materials Safety Section  
 Fuel Facility and Materials Safety Branch

Date

June 2, 1978

Dates of Inspection: April 17-20, 26 and 27, 1978

Reviewed by:

J. P. Potter  
 J. P. Potter, Chief  
 Fuel Facilities and Materials Safety Section  
 Fuel Facility and Materials Safety Branch

Date

6/2/78

1. Persons Contacted

During the period of April 17-20, 1978, the following persons were interviewed:

M. Young, Industrial Hygienist, AMAX  
 W. Pavlo, Plant Manager, L. B. Foster Company  
 E. Harris, Assistant Plant Manager, L. B. Foster Company  
 Individual A, Maintenance, L. B. Foster Company  
 B. DeBord, West Virginia Health Department

During the period of April 26-27, 1978, the following persons were present:

R. Brown, RII  
 J. Kottan, RI  
 F. Costello, RI  
 L. B. Foster Company, persons listed above

2. Followup on October 1977 Inspection (77-01)

With reference to Amax letter dated December 15, 1977, a followup survey was performed to determine compliance with our Notice of Violation dated December 2, 1977, and the supporting Preliminary Radiation Survey Summary. The following items of the Preliminary Summary are evaluated as follows:

Item A - The group of 12 each, 55 gallon drums of "leached ore" had been removed. No contamination was left in that area. (Closed)

Item B - The cylindrical, blue-green, steel vessel had been removed. No contamination existed in the area. (Closed)

Item C - In general, this area was not decontaminated. A re-survey suggested that some of the hot spots were removed; however, hot spots were still present having an exposure rate of 1 mR per hour near the surface (100 times background). These hot spots were located along; (a) paved drive near southeast corner of office building, (b) east of water tower, (c) along east fence, and (d) along railroad-bopper loader area. The area north of the water tower had recently been covered with about 12 inches of broken cinder-block from old structures torn down inside fence area by contractors for the L. B. Foster Company.

Failure to resurvey is noncompliance with 10 CFR 20.201.

Item D - Some of the material by the loading hoppers had been removed; however, contamination still existed having radiation levels about 10 times background or 0.1 mR per hour. This is noncompliance with 10 CFR 20.201.

Item E - Some of the material had been removed; however, the removal increased the radiation level to about 80 times background or 0.8 mR per hour. This is noncompliance with 10 CFR 20.201 and 20.105(b).

The above areas (Items A through E) were previously identified by diagram in Report No. 77-01. All structures identified in the 77-01 report have been removed except for the (a) water tower, (b) security office building, and (c) the two buildings at the extreme west side of fenced area. For reference, see Attachment A.

### 3. Survey of "B" Building

In October 1977, this area consisted of a metal building with dimensions about 40 by 60 feet. Since October 1977, another structure has been built over this area and it encompasses the 40 by 60 foot building. This new metal structure is about 240 feet square and about 30 feet high. It is designated on Attachment B as Buildings B, C and D. This structure has a concrete floor with a thickness of 4 to 6 inches.

A floor area on the southern edge of area B is not concrete and is called the "Pit" area. This "Pit" area contains zirconium metal and thorium series isotopes mixed in the soil. This pit radio-activity appears to increase with subsequent excavations, indicating perhaps the presence of a burial site. It also appears that site preparation for Buildings B, C and D may have initially uncovered this area as a possible burial site.

Initially, the radiation level near the surface of the soil was 100 times background (about 1 mR per hour) as a maximum. The high background level area extended outside and along the southern wall of the structure as noted on Attachment C. A discussion with Individual A revealed that this area coincides with the approximate location of a dumping area established by the Carborandum Company and/or Amax during the mid 1960's. Individual A related that this area could be 15 to 25 feet deep. On April 19, 1978, an attempt was made to remove the radioactive material from the pit area using a covered backhoe. After filling 10 barrels, the operation was aborted due to a rapid oxidation reaction occurring in the pit. An area approximately 20 feet by 20 feet was excavated to a maximum depth of 30 inches (10 to 12 inches on the average). The maximum radiation level in the hole had increased to 400 times background or about 4 mR per hour at the top of the hole. The average background of the excavated area had increased to about 200 times background or 2 mR per hour. The area was roped off and restricted with Caution - Radioactive Material signs. This is noncompliance with 10 CFR 20.105(b).

Another high background area was located in the Northwest corner of the structure and extends to the west, outside the building for approximately 120 feet by 60 feet wide. The maximum level inside the building is about 1 mR per hour through the concrete floor and near the surface. This outside area ranges from 5 to 80 times background levels. This is noncompliance with 10 CFR 20.105.

Another high background area was found along the North wall of the structure about 30 feet inside the Northwest corner. This area is about 20 feet long by 15 feet wide and located in front of two pumps. The maximum radiation level was 10 times background or about 0.1 mR per hour near the surface of the concrete floor.

#### 4. "B" Building Independent Measurements

The structure has 4 large doors, 20 feet wide by 30 feet tall, that are opened periodically throughout the day during the winter months to move equipment and pipe materials into and out of the building. During the summer months the doors remain open. In addition, three high velocity fans are located in both the North and South walls, and roof mounted air vents can provide for adequate ventilation and rapid exchange of air inside the structure.

Preliminary air samples were taken on April 18 and 19, 1978, to evaluate the potential hazard to workers inside the building. These samples were taken in the "Pit" area, locker room, two separate work areas, and a background sample taken outside the main office building in a low background area. The samples were counted with an Eberline, PAC-4G meter, and a gross Beta-Gamma count was taken with a Thyac II meter. Initial evaluation revealed that although there was no immediate airborne radiation hazard to the workers, there were radon daughters and/or thoron daughters at concentrations several times normal background, and that a more sophisticated analysis of the airborne isotopes and their concentrations was needed.

On April 26, 1978, air samples were again taken using NRC Region I equipment and their mobile van. The samples were taken during late evening hours (second shift) after the building had been "closed-up" during the day except to allow for movement of equipment in and out of the structure. On April 27, an additional set of samples was taken before the start of the first shift and after the structure had been closed during the night. A diagram showing the sampling location and results is provided on Attachment B. A soil sample had a lead-212 concentration of 1.2 times E-3, microcuries per gram of soil. From this, the calculated amount of thorium-232 plus daughters buried in the pit area is in excess of 10 CFR 20.203(e)(2) requirements.

#### 5. Survey of Other Areas, Independent Measurements

In general, all areas east of the "1937 high water mark" as shown on Attachment C were surveyed for contamination. Specifically, areas were surveyed in detail where it was apparent that the ground surface had been altered by grading or by the addition of "fill" material. Water well supply areas were surveyed and natural drainage areas for water "run-off" were surveyed. These contaminated areas are identified on Attachment C and are generally described as follows:

Area K - This area is approximately 200 feet long by 50 feet wide. Individual A related that this trench was used to bury an estimated 400 drums of unknown materials and then covered with up to 20 feet of soil. Radiation levels were found to be from 2 to 6 times background.

Area L - This area is a dirt floor area inside Building K. Radiation levels were located up to 20 times background. Levels decrease to background over the concrete floor area and the opposite end of the building is used for quality assurance testing of fabricated pipe. Four employees normally work in that area.

Areas M and N - These areas are located on fill dirt, near trees at the edge of a ravine. Each area is about the size of a table top and has radiation levels about 50 times background.

Area O - This area is located at west end of "pyrophoric" dump mounds and covers an area about 30 feet in diameter. Maximum radiation level was 150 times background near the surface. This is noncompliance with 10 CFR 20.105.

Area P - This area is a small mound of dirt at edge of pyrophoric dump mounds adjacent to building D. Maximum radiation level is 50 times background, near the surface.

Area Q - This area begins just south of building F and extends southward off-site. It is a tree lined, natural drainage area that widens out into a hay field at approximately one-fourth mile from the southern boundary, after which, it becomes crop land that extends to the Ohio River. Radiation levels were found up to 10 times background in the tree area. The soil is a sandy-loam type with a high percolation rate, and surface water samples can be collected only during high "run-off" periods.

#### Water Supply

The water supply comes from three deep wells located northeast of the plant area and water tower. The wells are "cased" such that it would be highly unlikely for surface water contamination to occur. The radiation levels around the wells were normal background. A tap water sample was taken on April 21, 1978 and delivered to the West Virginia Division of Radiological Health for analysis of radioactivity. The results of this and subsequent samples appear to be within normal limits.

#### 6. Instrumentation

All NRC gamma radiation surveys were recorded as "near the surface" measurements and were made with the Eberline Lin-Log Meter and the (SPA 3) 2" by 2" NaI crystal. All readings were taken in the gross counting mode. Background corresponded to 400-500 cpm with the HV set for maximum response to Cesium-137 energies and above.

The Xetex meter yielded at 1.8 mR per hour surface reading on a 1.54 microcurie cesium-137 check source, while the Eberline GMSM side window probe exhibited a 1.0 mR per hour near surface reading on the same source.

The survey meter used by the Amax representative was a Picker GMSH side window, having a range of 0 to 0.5 mR per hour, X1, X10, X100, and calibrated on March 15, 1978 and September 15, 1977. It responded with a 1.7 mR per hour reading at surface of above check source. Ear phones for this meter were not in use or available at the site.

## 7. Interviews

On April 20, 1978, the inspector met with Messrs. Pavlo, Harris, and all workers from the first and second shifts at 3:00 p.m. The survey meter was demonstrated and background radiation levels were explained. The workers were told that there was no significant radiation hazard to them while working in the plant. It was explained that they were not to work in the "restricted pit area" without management approval and, in no case would they be allowed to work longer than 40 hours in any seven consecutive days in the pit. The reasons for restricting and posting the pit area under 10 CFR 20 were explained. The workers were given an opportunity to ask questions and were instructed to call or write to the Region II office if they had any further questions.

An interview with "Individual A" on April 20, 1978, revealed that he had worked at this plant since 1957. He has a brother "Individual B" that worked prior to 1957 and who could recall that the burial site west of "L" building was 50 to 60 feet wide and about 20 feet deep. Possibly 400 barrels containing "C" sponge were buried in the trench, then covered with 20 feet of soil. Individual A related that barrels of salt residue from the distilling furnace were stored outside the fence area behind the railroad tracks. This material was later sold for recovery of magnesium metal. Individual A related that the piles of material containing pyrophoric metal were established in the south yard during the years of 1968 to 1972. He also related that the contamination at the northwest corner of "C" building was likely due to contamination from stored barrels.

During several discussions with Mr. Pavlo, he related that a bulldozer had burned up (hydraulic and lube oils) during the plant construction over pyrophoric materials and that several other zirconium-oxidation reactions had occurred. He also related that Amax had issued a purchase order to Chartwell Company (grading contractor) for burial of barrels on March 24, 1977. Mr. Pavlo did not know exact location of this burial.

During discussions with Mr. Mel Young, Amax representative, on April 17-21, 1978, the inspector asked to review records of material transfers to Chem-Nuclear, Inc. and to review records of surveys showing decontamination of premises. These records and surveys were not available during the inspection; however, Mr. Young related that the records were available from the office of Dr. Kall, in New York.

8. Independent Measurement Documentation

Air samples analyzed by the Region I Mobile Van are listed as Attachment D.

The water sample results are listed as Attachment E.

9. Exit Interview

A formal exit interview was not conducted at end of inspection since the Amax Representative was not present during the period April 26, 27, 1978. Preliminary inspection results were discussed with Mr. Young on April 20, 1978.