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UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

PUBLIC MEETING

PROPOSED PLAN FOR

REMEDIAL ACTIONS

AT SILOS 1 & 2

WEDNESDAY, MAY 3, 2000

NORTH LAS VEGAS, NEVADA

4:35 PM

REPORTER'S TRANSCRIPT OF PROCEEDINGS

Reported by: MARK I. BRICKMAN, CSR, RPR, CCR  
Nevada License No. 605

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A P P E A R A N C E S

FOR THE DEPARTMENT OF ENERGY: Moderator - GARY STEGNER  
TERRY HAGEN

Formal Comments: Page 43

BE IT REMEMBERED that, pursuant to notice of the Public Meeting, and on Wednesday, May 3, 2000, at the hour of 4:35 PM, at 232 Energy Way, North Las Vegas, Nevada, before me, MARK I. BRICKMAN, CCR No. 605, State of Nevada, there commenced a public meeting.

---o0o---

1 MR. STEGNER: Good afternoon, everyone. My name  
2 is Gary Stegner. I work in Public Affairs for the Department  
3 of Energy at Fernald. I want to thank you all for coming here  
4 this afternoon.

5 With me are Nina Aksunduz. She is the Silos  
6 Project Manager for the Department of Energy - Fernald. Gene  
7 Jablonowski. He is Region 5 EPA, Fernald Program Manager for  
8 US-EPA there.

9 Terry Hagen, for Fernald and also Dennis Nixon.  
10 Since Nevada stakeholders could potentially be  
11 impacted by the course of action we choose to remediate Fernald  
12 silos, we figured we would provide the same public involvement  
13 opportunities for you as we did for our own stakeholders last  
14 week.

15 What we did then we hope to do tonight is two  
16 distinct segments of a -- a meeting.

17 First is an informal review of the program that  
18 we're proposing, and that will be followed by informal question  
19 an answer session, which combined should take about thirty  
20 minutes.

21 We would ask you to hold your questions until the  
22 presentations are over. That will be -- consist of a video,  
23 which you guys have requested we produce, which we have done,  
24 and also a short presentation by Terry.

25 Then that will be, as I say, followed by the

1 informal question and answer session.

2 If you want clarification on any aspect of the  
3 project, that's the time to raise your questions at that time.

4 That will be followed by a formal public hearing  
5 where we will be exclusively in a listening mode. We will not  
6 be responding to anything at that time. We will simply be  
7 taking your comments on the Revised Proposed Plan Silo Project.

8 Your comments will be transcribed and be part of  
9 the official public record on the silos project.

10 We will respond to any and all comments received  
11 by Nevada stakeholders through formal responsiveness summary.  
12 document which will be provided to all commenters and will also  
13 be placed in your public reading room and public information  
14 center. Those will be placed here and also at Fernald.

15 If you would rather submit your comments in  
16 writing to me, you can certainly do that. You don't have to  
17 speak on the record tonight. Those comments should be  
18 postmarked by May 18th if you want them to be included in the  
19 formal record.

20 As I said, the project overview will be presented  
21 in a video form which was prepared by request of the Nevada  
22 stakeholders, and following the video, Terry will offer a short  
23 briefing, after which you can ask your questions.

24 At the conclusion of the question and answer  
25 period, then we will go into the formal public comment period.

1                   So with that, if you could queue the video and  
2 we'll get started.

3                   (Videotape is being shown at this time).

4                   MR. HAGEN:    What I'd like to do is move this  
5 clip down.  So to briefly summarize and supplement the data in  
6 the video against the criteria that EPA mandates for  
7 consideration when you make a decision in the CERCLA, and  
8 they're the same ones that were -- that were presented in the  
9 video.

10                  I apologize for the font size there.  I know it's  
11 a little hard to read, but you've got it in your handouts.  
12 Maybe you can follow along.

13                  We'll talk about all nine of these, and real  
14 quickly, you see the bottom two don't have an assessment;  
15 rather we felt that there was a favoring for vitrification and  
16 chemical stabilization, either/or.

17                  The state acceptance and community acceptance,  
18 that's evaluated based on the results of these public  
19 involvement forums, so actually I'll be talking about seven of  
20 the nine.

21                  The first criteria is called overall protection  
22 of human health and the environment, and this is what's called  
23 a threshold criteria under CERCLA, which means that the EPA  
24 requires that before you can select a remedy, you must  
25 demonstrate that it adequately -- again I apologize.  We were

1 trying to make this readable. That it adequately addresses  
2 this particular criterion.

3           What we concluded is that both stabilization and  
4 vitrification do pass this threshold. The protection is  
5 provided by a combination of removal at Fernald, treatment to  
6 address the RCRA metals in the waste and also treatment to meet  
7 Nevada Test Site waste acceptance criteria and performance  
8 assessment requirements and long-term stable disposal at the  
9 test site.

10           The second threshold criteria is called  
11 compliance with applicable or relevant and appropriate  
12 requirements.

13           Our conclusion again was that both technology  
14 families met this threshold criteria.

15           The primary ARARs that we're concerned about --  
16 we're concerned with all of them and we have to meet all of  
17 those, but the ones that really drove the analysis, number one,  
18 are the NESHAP sub-part 2 radon flux limitations, and what we  
19 found is is that both technologies when combined with their  
20 packaging met this ARAR, and then second, of course, are all  
21 the Department of Transportation requirements for  
22 transportation.

23           Again the analysis -- and we'll talk a little bit  
24 more about those Department of Transportation requirements, but  
25 our analysis is that both alternative families, technology

1 families meet this threshold criteria.

2           What that means under CERCLA is that once you  
3 screen your potential alternatives against the threshold  
4 criteria, some get screened out.

5           Those that -- that pass through that screening  
6 are then eligible for a comparative analysis against five  
7 balancing criteria. Those are the next five that we're going  
8 to go through.

9           The first one is long-term effectiveness and  
10 permanence. Our evaluation along with US-EPA was that both  
11 technology alternatives performed at approximately the same and  
12 performed adequately.

13           The basis for saying that both provided adequate  
14 long-term effectiveness and permanence is really the same  
15 argument that went with the first threshold criteria; that is,  
16 removing at Fernald, treatment to meet regulatory requirements  
17 for the leachable -- RCRA leachable materials in there, also to  
18 meet the waste acceptance criteria at the test site and  
19 performance assessment requirements and then stable disposal,  
20 long-term disposal at the test site.

21           Again, equal -- equal and adequate performance by  
22 both technology families.

23           The next of the balancing criteria is called  
24 reduction of toxicity, mobility or volume through treatment.

25           In this criteria, it was our assessment that

1 there was a distinct advantage to the vitrification technology,  
2 and that primarily relates to the treated waste volume, and at  
3 the end of the presentation, I'm going to present a couple of  
4 slides that are intended to directly address some questions we  
5 got from the Transportation Subcommittee of the CAB, and  
6 there's also another one coming up here in just a second that  
7 show those volumes, but there's -- there's a lot more volume  
8 associated with chemical stabilization than vitrification, and  
9 that's the primary basis. We'll cover all of these sub-  
10 components.

11                   Basically chemical stabilization produces about  
12 three times the amount of waste than vitrification, and hence  
13 the basis for the advantage to vitrification.

14                   About 12 to 1,300 -- depending on which  
15 particular iteration of the chemical stabilization technology,  
16 between 12 and 1,300 cubic yards -- cubic feet -- I'm sorry.  
17 It's -- it's 1,300,000 cubic feet -- sorry -- of material that  
18 would require disposal at the test site versus 3 to 400,000 for  
19 vitrification.

20                   For secondary waste volumes, you'll see those  
21 were approximately equal. The secondary waste associated with  
22 vitrification are a little bit more difficult to deal with than  
23 those associated with chemical solidification. Some of them  
24 are mixed waste.

25                   Also because of the nature of the high

1 temperature operation, it tends to drive off more gas type  
2 materials and more gaseous emissions that have to be dealt  
3 with.

4           So we do believe there's a slight advantage to  
5 chemical stabilization relative to secondary waste, but not  
6 enough to undo the significant increased volume there for  
7 chemical stabilization.

8           Short-term effectiveness is the next balancing  
9 criteria. Short-term effectiveness basically consists of a  
10 couple of subcomponents.

11           Worker risk, risk to the workers associated with  
12 actually removing the material and treating it as well as the  
13 workers involved in transportation, and then again those  
14 workers also at the test site who would be involved in  
15 disposing of these materials, and then the -- the last  
16 subcomponent is how long it takes to complete the remedy, time  
17 to protectiveness.

18           Our evaluation here was that there was an  
19 advantage for chemical stabilization, primarily driven by the  
20 worker risk issue, and we'll talk about each of these sub-  
21 components here.

22           Relative to radiological dose, which is what a  
23 lot of people have -- have historically assumed would drive the  
24 worker risk, that's about the same for the different  
25 alternatives.

1           The difference comes in the fact that -- and  
2 we've got an overhead here coming up to demonstrate those  
3 hours, but there are a lot higher number of working hours  
4 required to complete the project under vitrification than for  
5 chemical stabilization, and statistically what that results in  
6 is a higher probability of some kind of accident for the  
7 workers in implementing that technology.

8           Also, vitrification is a high temperature, high  
9 power, high voltage operation which has some inherent risk to  
10 workers associated with those issues versus chemical  
11 stabilization, which is an ambient temperature batch type, room  
12 temperature batch type operation.

13           And then finally both of these technology  
14 families would be implemented remotely, but for maintenance of  
15 the system, that would be done by contact; in other words,  
16 workers going in and actually maintaining, fixing, et cetera,  
17 and again for some of the reasons associated with the high  
18 power, high temperature, we think there's a greater risk to  
19 workers during maintenance operations.

20           Relative to transportation risk, there is an  
21 advantage to vitrification, and that links directly back to  
22 what I talked about a while ago; that is, there's three times  
23 the volume of material to be handled, to be dis -- to be  
24 transported and be disposed for chemical stabilization.

25           Statistically that equates to about three times

1 the transportation risk.

2                   Now, a couple of points to be made: One is is  
3 while there is a clear advantage to vitrification, CERCLA/  
4 US-EPA requires us to do a number of evaluations of what are  
5 the risks associated with transporting this material under an  
6 accident free scenario, but also what are the risks associated  
7 with this material in the event of an accident to the general  
8 public, response workers, et cetera.

9                   What we found was that those calculations were  
10 well within what the CERCLA process, at least, considers to be  
11 acceptable risk to the public, transportation workers, both  
12 under routine circumstances and in an accident scenario.

13                   And then the second element of that evaluation  
14 was that there actually were higher -- acceptable, but higher  
15 risk to emergency response workers through the vitrification  
16 technology.

17                   The reason being is vitrification basically  
18 concentrates the waste, whereas the -- the clearest way to  
19 state it for chemical stabilization is by adding the -- the  
20 various things that bind the contaminants together, you're  
21 diluting the waste, you're diluting that radioactive source.

22                   So there's actually a higher source term because  
23 of the concentration of the waste with vitrification than  
24 chemical stabilization. So that's the basis of the -- of the  
25 last conclusion.

1           The other issue -- I don't have an overhead for  
2 it -- was time to protectiveness.

3           Based on data that we received from the vendors  
4 that were involved in the proof of principle testing that was  
5 referenced in the video, that data said that we could implement  
6 chemical stabilization approximately a year quicker than  
7 vitrification.

8           So that coupled with the increased worker risk  
9 was the basis of saying there was a -- an advantage to chemical  
10 stabilization in this balancing criteria.

11           The next balancing criteria is implementability,  
12 which is pretty much what it sounds like, your ability to  
13 successfully with a reasonable degree of certainty implement  
14 this technology.

15           It was our conclusion that there was an advantage  
16 to chemical stabilization. Again we'll talk about some of  
17 these things.

18           The first one is scale-up. We rated that  
19 neutral. The reason we rated that neutral -- in other words,  
20 no advantage in one direction or the other -- is is that there  
21 are examples, albeit very, very limited for vitrification that  
22 we're going to discuss in a second.

23           There are examples for both technology families,  
24 however, of -- of facilities operating at the scale that we  
25 would require at Fernald to complete this project in a timely

1 basis. So we rated that neutral.

2 From this point forward, we feel -- for the  
3 reasons I'll go into here in a second -- that there is an  
4 advantage to chemical stabilization.

5 The first one is commercial demonstration which  
6 EPA requires us to look at. If you go out, which we did, and  
7 look at hazardous and radiological contaminated sites  
8 throughout not only the United States, but also the world, we  
9 found many, over a hundred instances to where chemical  
10 stabilization had been selected and selec -- successfully  
11 implemented to manage waste under CERCLA sites through CERCLA  
12 records of decision, through NRC response actions, in some  
13 instances through corrective actions under RCRA.

14 There was a very, very limited database of -- of  
15 applications of vitrification, and what that translates to is  
16 not that vitrification won't work. It translates to it's just  
17 not proven to the same degree of chemical stabilization, which  
18 is a factor that again EPA requires us to look at.

19 The second aspect is operability. The video  
20 basically talked about the differences in the technology, and  
21 what this boils down to is the number and the complexity of  
22 unit operations.

23 To successfully implement vitrification requires  
24 a number of steps, technical steps -- again, as briefly  
25 discussed in the video -- that are more numerous and more

1 technically challenging than chemical stabilization, which is  
2 basically an ambient, fairly low-tech operation.

3 That's not to say there aren't challenges since  
4 we have to do this remotely, because there are. It's not a  
5 slam dunk we're going to go in and do that successfully.

6 The point is that it is a simpler operation, and  
7 that's fundamentally the basis of our conclusion that there was  
8 an advantage for chemical stabilization.

9 The other thing that you saw up there was two  
10 other points, contractibility, which links directly to what we  
11 just talked about.

12 We show an advantage for chemical stabilization  
13 because there are more unit operations, more complex equipment  
14 to put in, and in particular the melter itself with its  
15 refractory lining, it's something that has to be done to very  
16 tight tolerances and has to be done at the site. It's just  
17 harder to build, hence an advantage for chemical stabilization.

18 The other one is something we called ease of  
19 acceleration. I think the -- the best way to show that is --  
20 is to reference the number of hours we talked about a little  
21 earlier in the presentation that it requires the number of --  
22 of unit operation hours that each technology family would  
23 require to finish this project in three years, which is  
24 arbitrary, but for illustration purposes, it shows a  
25 significant difference.

1           You're talking about anywhere from 7 to 10,000  
2 operation hours for chemical stabilization depending on which  
3 specific tweak of the technology you use versus 16,000.

4           That means it's just a lot harder to get done  
5 quicker with vitrification.

6           It also introduces more possibility for equipment  
7 failure just through routine wear and tear and things of that  
8 nature. Again the basis of the conclusion under ease of  
9 acceleration that proves an advantage for chemical  
10 stabilization.

11           The last of the balancing criteria is cost; not a  
12 big difference. CERCLA requires that this stage in the  
13 process, the feasibility study phase of the process before you  
14 go into de -- detailed design that you develop cost estimate --  
15 cost estimates for these technologies to an accuracy of plus  
16 50, minus 30.

17           We think we're a lot tighter than that, and what  
18 it shows is is there is a slight advantage for chemical  
19 stabilization, maybe a ten percent difference between the two,  
20 which within that range of accuracy that I talked about isn't  
21 particularly meaningful.

22           So, again, very slight advantage for chemical  
23 stabilization, but not a real driver in our mind for the  
24 decision. Important, but not a differentiator between the two.

25           The other two criteria -- again, state acceptance

1 and community acceptance -- will be based on these forms with  
2 you all, the public hearing that we had in Ohio as well as  
3 comments from the Ohio Environmental Protection Agency.

4           That really wraps up the comparative summary  
5 among -- against the two alternatives.

6           What I want to do is give a couple of additional  
7 pieces of information, and this is based on questions that came  
8 out from the transportation subcommittee of the CAB last week.  
9 Some of our people were here talking to them.

10           Wanted to know a little bit more information  
11 about transportation, which presumably is the primary concern  
12 of -- of this group of people. I don't want to presume too  
13 much, but we'll just get to this point.

14           Silos 1 and 2 material are LSA or low specific  
15 activity II solid material, and what that means is we have to  
16 use a particular type of container, which I'll get to on the  
17 next slide, and there's also limitations on the rad field that  
18 can emanate from the material shipments, and you see what they  
19 are here.

20           200 millirem per hour on contact with the  
21 container at conveyance, 10 millirem at 2 meters from  
22 conveyance, 2 millirem an hour to the driver, and just to put  
23 it in perspective, what is the untreated field coming off the  
24 silos material? Up to 900 millirem per hour.

25           With packaging, both technology families perform

1 about the same, and that is approximately 50 millirem per hour  
2 on contact with the container or about four times less than  
3 what the regulatory limit allows and conversely about four  
4 times under these other limits, as well.

5           Relative to the package itself that we will be  
6 obligated to use, the container has to be the Department of  
7 Transportation 7A type A container, which means that it has to  
8 be certified, and it has to be certified using these tests.

9           The water spray test which basically is water  
10 can't get in or can't get out, to put it at its simplest. The  
11 drop test, three foot drop test in a manner that causes the  
12 maximum damage.

13           That's to simulate what happens to it in an  
14 accident scenario and it's got to maintain its integrity and  
15 its ability to hold the material in there.

16           Penetration test, also looking to judge the  
17 stability of the container in a particular type of accident  
18 scenario. Compression test the same.

19           We have a certified container that -- when I say  
20 "we," I'm talking about Fluor Fernald at the site, and I'll put  
21 up an overhead about it here in a minute.

22           Whenever we do this project, it is the current  
23 intent to give the vendor the ability to propose a specific  
24 kind of container.

25           So it could be different than the one we've got,

1 but if it is different than the one we've got, they're going to  
2 have to certify it and they're going to have to certify it  
3 against these particular tests.

4 Another question is relative to the total volume  
5 of material being generated from the Fernald cleanup, how much  
6 is coming here, how much is staying there, and I presented this  
7 to -- to some of you I think in December.

8 Three-quarters of the material being generated  
9 from the Fernald cleanup are staying at Fernald in a -- in an  
10 on-site disposal facility. Roughly two and a half million  
11 cubic yards of material.

12 About sixteen percent of the materials according  
13 to current plan will go to Envirocare.

14 For those of you who have been to Fernald before,  
15 that's primarily our waste pits project, about 700,000 cubic  
16 yards -- actually a little less than that, but on that order.

17 Eight percent of the total material to be  
18 generated by the Fernald cleanup will come to the Nevada Test  
19 Site.

20 Now of that eight percent -- you see that this  
21 goes back to 1985. Of the eight percent of our total volume,  
22 about seventy-five percent of that material is already here,  
23 okay. It's already here and in the ground.

24 So the remaining waste stream to come to the  
25 Nevada Test Site is primarily what we've been talking about

1 tonight. Most of our legacy waste is already out of Fernald  
2 and safely at the site.

3 One last point. It is the current proposed plan  
4 that the treated materials from Silos 1 and 2 come to the  
5 Nevada Test Site.

6 That is because right now there is no commercial  
7 disposal facility that has the disposal capability and/or is  
8 permitted to take this particular type of material.

9 Envirocare has voiced a number of times -- for  
10 those of you who are familiar with that commercial disposal  
11 facility up in Utah, that they are going to be pursuing some, I  
12 guess, liberalization -- that's my own word -- of their permit  
13 that might allow these materials to go to Envirocare.

14 If that's the case, it -- it would be our intent  
15 to explore that option, or if any other commercial disposal  
16 facility became available to us, we would explore that option,  
17 too, and if it was safe and cost-effective, we'd go there, and  
18 what's the probability of it being cost-effective compared to  
19 NTS?

20 Right now it's cheaper for us to send the  
21 material to Envirocare because we've got the ability to send it  
22 door to door by unit rail train.

23 Of course, that capability is not test for the  
24 test site so we've got to send it in individual trucks.

25 My point is if -- if we ever have the ability to

1 go somewhere like the Envirocare, in all likelihood, we will.

2 I apologize. I probably got this a little bit  
3 out of order, and I'm going to -- I think I get most of it.

4 I mentioned earlier that we do have a container  
5 right now that is certified, and we got it from the SEG  
6 Corporation.

7 This is -- this is that container, and our  
8 baseline, our current plan assumes use of this concrete  
9 container for transportation of the stabilized material to the  
10 test site.

11 Again, we will give other vendors the opportunity  
12 to optimize design of this box, this container, but if they  
13 don't use this one, they're going to have to certify it  
14 according to the standards that I mentioned on the previous  
15 slide.

16 That sums up my presentation. I'm going to waltz  
17 back to the back table and we're open to take any questions  
18 that you might have prior to the formal public hearing.

19 MR. STEGNER: If you have any questions right  
20 now, we'll take those and answer them prior to the formal  
21 comment period. Once we start taking your formal comments,  
22 we'll sit and listen.

23 AUDIENCE PARTICIPANT: With regard to the last  
24 statement you just made, the gentleman here, you have the  
25 certified container.

1 To whom -- what certified it?

2 MR. NIXON: It's the Department of  
3 Transportation.

4 AUDIENCE PARTICIPANT: It's not certified by the  
5 NEPA or any other agency?

6 MR. NIXON: It's not.

7 MR. STEGNER: Terry put up a slide on the  
8 Department of Transportation it's a 7A type container and  
9 what's required to certify that through the Department of  
10 Transportation. That's the material.

11 AUDIENCE PARTICIPANT: Can you tell me who makes  
12 it again?

13 MR. NIXON: It's a commercial container that was  
14 developed by SEG for commercial use.

15 MR. HAGEN: The answer to the second part is  
16 yes.

17 AUDIENCE PARTICIPANT: Do you have to have a  
18 special vehicle to haul these? Are you going to have any kind  
19 of markings on the trailer on the outside?

20 MR. NIXON: It would be placard

21 MR. HAGEN: LSA material. Yes, sir.

22 MR. CLAIRE: Don, would you use your mic so we  
23 can all hear and we won't ask the same question a second time?

24 AUDIENCE PARTICIPANT: Can you hear me?

25 I've got several other questions, two or three.

1                   Okay. So we have the certified container going  
2 down the highway assume like flatbed trailer, two of these  
3 containers per tractor trailer.

4                   It's parked by some McDonald's and the driver  
5 wants to get a hamburger or something. If you took a rad meter  
6 and went out and surveyed that -- the outside casing of that,  
7 what type of radiation amount would we get on the --

8                   MR. NIXON: In contact with the container?

9                   AUDIENCE PARTICIPANT: What are we talking  
10 about? How many millirems?

11                   MR. NIXON: 70 millirem per hour is what we  
12 designed the process that's proposed for -- the chemical  
13 stabilization process would be -- result in about 70 millirem  
14 per hour on contact with the package.

15                   AUDIENCE PARTICIPANT: That's the two containers  
16 together?

17                   MR. NIXON: That's direct contact on the  
18 container itself. As you go away from it -- from the  
19 container, it would be significantly less.

20                   AUDIENCE PARTICIPANT: All right.

21                   MR. NIXON: And Terry put up a slide which had  
22 the require -- what the Department of Transportation  
23 requirements are.

24                   It's based on 200 millirem per hour on contact  
25 with the container.

1                   Our design is -- is much less than that at 70  
2 millirem per hour. So it would be very conservative.

3                   AUDIENCE PARTICIPANT: My next question, other  
4 than the nuclear test site, what other avenues of disposal has  
5 Fernald looked into?

6                   MR. HAGEN: We've looked at number one,  
7 commercial disposal, and there is no commercial disposal  
8 available at this time that is within the constraints of the  
9 license that have the ability to take this material, number  
10 one.

11                   Number two, we looked at leaving it at Fernald.  
12 We do have an on-site disposal facility that our stakeholders  
13 and regulators agreed to.

14                   There were waste acceptance criteria established  
15 for that material based on the fact that their sole source of  
16 drinking water for Cincinnati is the aquifer underneath of the  
17 on-site disposal facility and created a number of contaminant  
18 specific waste acceptance criteria, and this material is  
19 significantly above the waste acceptance criteria for the on-  
20 site disposal facility.

21                   So that ruled out on-site disposal at Fernald,  
22 and again, no off-site commercial disposal facility that has  
23 the -- the licensing in place right now to take this material.

24                   Our Silo 3 material, which was referenced at the  
25 beginning of the video, is going to -- in all likelihood will

1 go to Envirocare, because that is material that is within the  
2 constraints of that license.

3 AUDIENCE PARTICIPANT: In New Mexico, that  
4 hasn't been --

5 MR. HAGEN: Are you talking about WIPP?

6 AUDIENCE PARTICIPANT: Yes.

7 MR. HAGEN: This is low-level material. WIPP as  
8 I understand it -- I'm not terribly familiar with the internal  
9 workings of WIPP, but that's for transuranic storage and other  
10 materials. A low-level waste is not technically envisioned for  
11 disposal at wipp and this is a low-level waste.

12 AUDIENCE PARTICIPANT: Okay. That concludes my  
13 questions. Thank you.

14 MR. HAGEN: Thank you.

15 AUDIENCE PARTICIPANT: I have a couple of  
16 comments and then a couple questions.

17 Firstly, from the standpoint of Nevada, you know,  
18 the cost difference between your two alternatives is minimal,  
19 especially within the kind of, you know, estimates that we're  
20 talking about today, and if you use vitrification as opposed to  
21 chemical stabilization, we're going to have less volume of junk  
22 coming to our state, number one.

23 We're going to have less of a problem  
24 transporting because there's less volume, right? You said that  
25 yourself.

1 I guess that makes a problem for me. Why should  
2 we take your waste when you have an alternative which is not  
3 going to cost that much more for you, but might be costly to  
4 us?

5 My other comment, I used to live in Tennessee and  
6 worked at Oak Ridge. We were working on vitrification in the  
7 1950s.

8 Do you mean to tell me -- I heard you say, "We  
9 don't know enough about it."

10 How could you not know enough about it? How can  
11 you not know anything about it at this point in time? That's  
12 forty years ago.

13 Those are my comments.

14 Question: What happens -- I assume you're using  
15 filter presence, right?

16 MR. NIXON: Yes.

17 AUDIENCE PARTICIPANT: What happens to the  
18 filtrate? Number one question.

19 MR. NIXON: Treated on-site.

20 AUDIENCE PARTICIPANT: How? That's going to be  
21 really concentrated. You're going to have to do something with  
22 that. That's going to be another probably worst waste than you  
23 have in the solids, possibly, anyway.

24 MR. NIXON: Well, it's going to go through  
25 wastewater treatment at the site and then we have an advanced

1 wastewater treatment before it's discharged to the -- to the  
2 river for radium.

3                   Primarily we will be removing the radium at the  
4 processing facility.

5                   Now how -- how that will be designed will be  
6 again dependent on the vendor to design on how they propose to  
7 deal with that aspect of it. That has not been --

8                   AUDIENCE PARTICIPANT: That can be -- that could  
9 be a real problem in terms of wastewater treatment. You're  
10 going to have some real problems getting rid of those heavy  
11 metals in a way that doesn't affect the environment, so to  
12 speak. Some river. Cincinnati, Ohio.

13                   The other thing is I guess it bothered me that  
14 you're going to use either an oxide or some metal, iron -- I  
15 don't know what your precipitous is going to be. You're either  
16 using iron, aloe, lime, whatever. Those are all going to  
17 result in a higher pH; that is, your solid matrix.

18                   If you bury that in the ground according to all  
19 the nuts, the environmentalists, you're going to have more and  
20 more acid rain, right? As acid rain filters down through the  
21 ground, what happens to all these metals?

22                   I know what's going to happen to them. If, in  
23 fact, that happens, and we do have some rain here -- not like  
24 Cincinnati, but there's a little bit of rain here.

25                   Is -- is that a concern?

1 MR. NIXON: It certainly is a concern. The  
2 process that is proposed here using a trisodium phosphate as  
3 the stabilizing agent for the lead compound to make the lead  
4 compound immobile.

5 AUDIENCE PARTICIPANT: Yeah, but it's still tied  
6 up with a high pH environment.

7 MR. NIXON: Exactly.

8 And then after the lead is stabilized with the  
9 trisodium phosphate, then cement and in one paste fly ash would  
10 be stabilized or solidified with the cement in the fly ash for  
11 final disposal.

12 Now the waste acceptance criteria at the Nevada  
13 Test Site is based on the TCLP analysis where we actually take  
14 the stabilized waste and we grind it up and we do this  
15 analysis, and the analysis is meant to essentially mock what  
16 happens in the environment under infiltration of acid rain.

17 It's counteracted with an acidic solution over  
18 time, and then that solution is analyzed for its constituents,  
19 and that's how we meet -- demonstrate that we meet your waste  
20 acceptance criteria through that testing.

21 So it's essentially the test. The TCLP analysis  
22 is there to mock up exactly what you had defined, the  
23 infiltration into a landfill of acid rain.

24 So if we meet that TCLP analysis or meet the --  
25 the leachate is below the TC limits, the regulatory limits,

1 then theoretically that would no longer be an issue in nature.

2 AUDIENCE PARTICIPANT: The bottom line of my  
3 question or comment is that from the standpoint of Nevada, we  
4 would recommend -- I would recommend -- and I'm a registered  
5 engineer. I would recommend using -- using vitrification.

6 I know it will cost you ten million dollars more  
7 dollars in Fernald, but using that much waste coming into our  
8 state, why not? Well?

9 MR. HAGEN: Do you want a response or is that  
10 a --

11 AUDIENCE PARTICIPANT: I want to ask you a  
12 question that's relative to that.

13 AUDIENCE PARTICIPANT: Let him respond first.

14 AUDIENCE PARTICIPANT: Well --

15 AUDIENCE PARTICIPANT: Let him respond to the  
16 question. I want to hear his response.

17 MR. HAGEN: Okay. One thing I probably should  
18 have spent more time with, you know, relative to your comment  
19 about you've been working with vitrification since the '50s.

20 The simple fact is for waste streams like this,  
21 nobody has gone out and done it very successfully.

22 There are a couple of instances to where it's  
23 been done, Savannah River. I got a feeling you know as much  
24 about it than I or more.

25 Nowhere with the technology that we're talking

1 about in a radioactive remote environment has it been done, not  
2 once at the scale we would require for Fernald, and where it  
3 has been done at lower scale, significantly lower scale, the  
4 fact is is that it was very difficult to get where they were.

5 I think there's one or two instances in the world  
6 where there have been what you would call a successful  
7 application of vitrification for this type of waste stream. It  
8 was at a lot lower scale than we need, and they went through  
9 hell to get to where they eventually got to.

10 So from our perspective -- I understand your  
11 comment, but to answer from our perspective, yeah, there's a  
12 10, 20 million dollar difference in the cost estimate, but the  
13 data that we have got from industry tells us that we're going  
14 to have a very, very difficult time implementing vitrification  
15 if we can do it successfully at all.

16 We've already had one less than optimal  
17 experience with vitrification at Fernald. We look at what's  
18 happened at Savannah River. We look at what's happening at  
19 Paducah and more recently with DNFL at Hanford.

20 It's just not a technology that we feel certain  
21 that we can go implement in a cost-effective, timely manner.

22 I understand, and please welcome the formal  
23 comment period what you said, but that's -- that's from our  
24 perspective why we're going with chemical stabilization.

25 All those other advantages are only hypothetical

1 if you can't do it, and the simple fact is is that we're a lot  
2 more confident in our ability to get it done with chemical  
3 stabilization.

4 AUDIENCE PARTICIPANT: Thank you.

5 AUDIENCE PARTICIPANT: Yeah. The reason I  
6 wanted to make a comment and ask a question was to compliment  
7 Peter's concerns because this is the first time at least I have  
8 heard a positive evaluation of vitrification.

9 All up to now has been exactly parallel to what  
10 you've been saying, which I suppose leads to the question of  
11 why do you even present the vitrification in a positive sense  
12 when you do not have the technology or the capability?

13 Because if you don't have the capability, you  
14 don't have the knowledge, you don't have an alternative.

15 MR. HAGEN: Yeah. My answer to that is is that  
16 we evaluated this -- we, the Department of Energy and the  
17 Fernald site back in the early '90s where it was --  
18 notwithstanding the comment that the technology has been around  
19 for a long time.

20 The technology is applied to environmental  
21 cleanup was kind of the rage in the early '90s, and so we went  
22 through the initial evaluation frankly with -- with a lot of  
23 literature-type data, lab scale-type data and we made an over-  
24 optimistic assessment of that technology relative to our  
25 ability to go do it, at least at the Fernald site.

1                   So with that done, whenever we got into the  
2 situation of needing to re-evaluate the technologies, our  
3 stakeholders in Ohio felt very strongly that that needed to  
4 stay on the table for those comparative evaluation.

5                   AUDIENCE PARTICIPANT: Well. I'm -- I'm  
6 perfectly satisfied with your remedial action choice. My only  
7 point was I'm not even sure that vitrification should have been  
8 given consideration, and that's your business.

9                   AUDIENCE PARTICIPANT: I was -- I was pleased to  
10 see that you had a chart that showed the radon flux at silos 1  
11 and 2, and so I assume from that that you had some measurements  
12 of the production of radon gas in those -- the vicinity of  
13 those two silos.

14                   And then I further assume that with that kind of  
15 information, you made an estimate of the kind of contribution  
16 of radon gas in the Nevada environment, your disposal is going  
17 to make.

18                   Did anybody do that?

19                   MR. NIXON: Yeah. As part of -- in looking at  
20 the -- the way that the waste would be disposed, obviously you  
21 can see from the chart that the waste itself does not meet the  
22 regulatory requirements, which is basically 20 picocuries per  
23 meter -- square meter per sec -- per second.

24                   But once packaged, it would meet the NESHAP  
25 requirements; not only for interim storage, but for long-term

1 disposal. Combined with the disposal facility.

2                   When we ultimately do the performance assessment  
3 for the final disposal of this waste in its final form, that  
4 will be one of the key parameters that's evaluated for the  
5 disposal configuration to be sure that the waste itself, even  
6 after the package is possibly compromised over time, would  
7 still meet the radon flux limits on the top of the disposal --  
8 disposal cell itself.

9                   AUDIENCE PARTICIPANT: I just have one more  
10 question. I was wondering about the possibility of instead of  
11 putting all of that good shielding in the ground, I thought  
12 maybe you could design some kind of a shell that went over each  
13 container, and then after it's offloaded, return those shells  
14 back to Fernald.

15                   MR. NIXON: That was evaluated. That certainly  
16 was evaluated, and let me tell you the main reason we --  
17 there's two reasons, really.

18                   One is worker risk. Putting the waste after it's  
19 treated into an unshielded container is going to require us to  
20 handle both at Fernald and at Nevada.

21                   So there's a significant worker risk issue before  
22 it gets into the shielded container for shipment.

23                   Secondly, you have the shipment that is not  
24 dedicated two-way trans -- transport. It's dedicated to the  
25 NTS site itself.

1 We would have to pay to have the container  
2 delivered back to the Fernald site at a significant cost to the  
3 project.

4 Really from our standpoint it's worker risk. We  
5 want the waste to go directly into the shielded container and  
6 have the waste shielded for the workers both putting it in the  
7 container and dealing with that at Fernald and offloading it  
8 here and putting it into the disposal cell.

9 AUDIENCE PARTICIPANT: Thank you.

10 I've got a couple questions. Is this a NEPA  
11 process?

12 MR. NIXON: Yes, yes.

13 AUDIENCE PARTICIPANT: The NEPA process requires  
14 that energy consumption be a consideration. I don't see that  
15 as one of your criteria.

16 We are importing over fifty-five percent of our  
17 energy. The Department of Energy has a responsibility for this  
18 area, and it is an issue which should be kept before the  
19 forefront of the public.

20 MR. NIXON: The feasibility study that led up to  
21 this proposed plan that we're presenting tonight was a full  
22 environmental impact statement when it was originally done. As  
23 revised, it's -- we did a supplemental analysis to our original  
24 Environmental Impact Statement.

25 So yes, those things are evaluated in the -- in

1 the detailed document, the feasibility study. They're not  
2 presented to you here.

3 AUDIENCE PARTICIPANT: In regard to energy  
4 consumption, we got process of transportation and disposal.  
5 What alternative has the least energy consumed?

6 MR. NIXON: I'm not sure I can answer that.

7 AUDIENCE PARTICIPANT: It's an important  
8 question.

9 MR. NIXON: Yes, it is.

10 AUDIENCE PARTICIPANT: You folks should be able  
11 to answer that.

12 MR. NIXON: I would have to -- I would have  
13 to -- I don't have the information here in front of me.

14 AUDIENCE PARTICIPANT: We spend probably a  
15 hundred or 200 million dollars protecting our foreign oil  
16 resources with a military force and our energy consumption is  
17 increasing.

18 So this is a very major national issue and also a  
19 national security issue. Most people don't think about it.

20 MR. HAGEN: The exact numbers I can't quote. It  
21 was -- obviously it was significantly higher for the  
22 transportation element for chemical stabilization just because  
23 of the shear, you know, increased number of shipments.

24 As far as the on-site treatment aspect of it, it  
25 was significantly higher vitrification because of the -- the

1 high power requirements for that technology. I can't quote the  
2 numbers. I apologize.

3 AUDIENCE PARTICIPANT: Just for a point of  
4 information, in Europe, country of France, the vitrification  
5 process is quite sometime.

6 As a matter of fact in 1998 and 1996, the power  
7 plants in Europe were sent the waste vitrification and  
8 particularly in Germany, by rail car back to Germany for  
9 storage and all kinds.

10 Are you aware of that?

11 MR. HAGEN: Yes. In fact, I didn't get to --  
12 the boss got the glory trip, but we actually went to La Havre  
13 in France and also to Britain where they're doing  
14 vitrification.

15 Basically they are doing it, but on a very  
16 different waste stream. So we didn't think it was --

17 MR. NIXON: We evaluated those facilities under  
18 commercial demonstration. They're on much smaller scales, but  
19 homogenous, high-level -- specifically on high-level waste.  
20 Never on low-level waste.

21 MR. HAGEN: Our boss actually went there and  
22 actually looked at these facilities.

23 MR. NIXON: These same facilities, the low-level  
24 waste or a portion of the waste that they have on-site is also  
25 being chemically stabilized, as well, or similar process.

1 AUDIENCE PARTICIPANT: What type of cement is  
2 going to be used in the --

3 MR. HAGEN: Cement is a generic term. I'm  
4 sorry.

5 AUDIENCE PARTICIPANT: That's okay.

6 MR. HAGEN: You know, cement stabilization is  
7 kind of a generic term that applies. What is more likely in my  
8 opinion -- not that a successful vendor couldn't use straight  
9 cement -- is they're going to have their own little proprietary  
10 version of some pozzolanic based additive.

11 So it will be some tweak, their own little  
12 proprietary tweak, and it will probably have the basics of  
13 cement in it, but it will have other things in it, too.

14 MR. NIXON: These are all type A cement with the  
15 stabilizing agents in it.

16 AUDIENCE PARTICIPANT: They got some good state  
17 of the art material.

18 MR. HAGEN: Yes.

19 MR. NIXON: And that very well will come into  
20 play with a competitive environment that vendors will be asked  
21 to engage in.

22 AUDIENCE PARTICIPANT: What I'd like to --  
23 rather rude. I'd -- I'd like to really -- want to thank you  
24 all for having the public hearing out here and also for the  
25 meeting you had last week.

1 I found you responded to our questions and we had  
2 a number of them and I thought there was a good demonstration  
3 of interaction among sites, which I hope can happen with other  
4 sites.

5 One -- one question I had. You indicated the  
6 majority of the waste has actually arrived at the test site.

7 And how does that compare with the material  
8 you've already shipped? How does it compare with the material  
9 you're proposing to ship from the silo program as far as risk?  
10 Just ballpark or if you're able to do that.

11 MR. HAGEN: As far as a calculated number, I  
12 can't do it, but in terms of a type of material, most of it  
13 does not -- most of the material coming does not have the same  
14 degree of radium content within the radon generation, which is  
15 really a primary issue during waste transportation.

16 Most of the material would have fallen into the  
17 LSA-1 category versus the LSA-2.

18 AUDIENCE PARTICIPANT: The prior material?

19 MR. HAGEN: Yeah.

20 So, you know, all low-level waste, all -- you  
21 know, what I would say within the same order of magnitude of  
22 risk, although what's unique about this particular waste --  
23 waste form relative to transportation issues, we'll probably do  
24 that radium content.

25 MR. NIXON: We've shipped similar compact dose

1 rates on the container that didn't require this level of  
2 shielding to get to those levels, to that 50 to 70 millirem per  
3 hour.

4 AUDIENCE PARTICIPANT: Thanks.

5 AUDIENCE PARTICIPANT: I've got a couple  
6 questions. Just kind of help me understand this.

7 On this sheet that you have here, you've got  
8 volumes.

9 MR. HAGEN: Yes.

10 AUDIENCE PARTICIPANT: Is this just the waste or  
11 does that include the containers alone?

12 MR. HAGEN: It's the container -- it's the  
13 entire waste volume that would go into the ground including the  
14 container.

15 AUDIENCE PARTICIPANT: Just roughly figure the  
16 loads out, how many loads are in --

17 MR. HAGEN: That's about 6,000 containers and  
18 3,000 shipments.

19 AUDIENCE PARTICIPANT: On each line or total? I  
20 mean --

21 MR. NIXON: We're talking about the chemical  
22 stabilization one.

23 AUDIENCE PARTICIPANT: Each of them. That's  
24 what I --

25 MR. NIXON: If you look at the tallest one,

1 which would be M-1, which was our cement base chemical  
2 stabilization, that is equivalent to 3,000 shipments.

3 AUDIENCE PARTICIPANT: Okay.

4 MR. NIXON: Two containers per shipment.

5 AUDIENCE PARTICIPANT: I just kind of wanted to  
6 have an idea.

7 On this box, is this a picture of the actual box  
8 that -- basically or is it something different?

9 MR. NIXON: That's a picture of a box that was  
10 used in the evaluation. As Terry said earlier, the vendor who  
11 ultimately performs this design construct and operate the plant  
12 may decide to select a different package.

13 AUDIENCE PARTICIPANT: Okay.

14 MR. NIXON: That would be optimized to his  
15 particular process.

16 AUDIENCE PARTICIPANT: I was just trying to  
17 understand how would you fasten the lid on.

18 MR. NIXON: There again, it would have to be  
19 designed, certified in the manner that we talked about.

20 That particular container is in connection with a  
21 gas, a neoprene gasket, but that is not necessarily the package  
22 that would be used.

23 AUDIENCE PARTICIPANT: Okay. These silos --  
24 you're emptying silos; is that correct?

25 MR. NIXON: Yes.

1 AUDIENCE PARTICIPANT: Are you going to reuse  
2 the silos or they look like they were kind of getting pretty  
3 well --

4 MR. NIXON: They'll be demolished.

5 AUDIENCE PARTICIPANT: Are they being hauled out  
6 here, too, or someone else or do you have your own -- where  
7 does that material go when you demolish those?

8 MR. HAGEN: Silos 4 will go to our on-site  
9 disposal facility. Silo 3 will go to our on-site disposal  
10 facility. Silo 1 and 2 rubble will come to the test site.

11 AUDIENCE PARTICIPANT: Is this in this volume  
12 here or not?

13 MR. NIXON: It's in that volume. It's in our  
14 cost estimate, yes, here, but it's also in our low-level waste  
15 shipment estimates in our waste management program.

16 AUDIENCE PARTICIPANT: Okay.

17 MR. NIXON: It's already covered under the waste  
18 management program that your cost and communication.

19 AUDIENCE PARTICIPANT: I think you've got a  
20 couple more questions.

21 AUDIENCE PARTICIPANT: That actually inspired  
22 during your discussion.

23 What's the speed of operation for this  
24 chemical -- in other words, how many little boxes will you put  
25 out a day? Are you going to stack up a thousand a day or one

1 every two weeks or how is it going to happen that way? Can you  
2 tell me?

3 MR. NIXON: Yeah. I think that based on our  
4 calculations, we're looking at up to fourteen containers per  
5 day.

6 AUDIENCE PARTICIPANT: Per day.

7 MR. NIXON: Per day, but it's probably going to  
8 be something less than that. That's what we think our maximum  
9 production.

10 AUDIENCE PARTICIPANT: But your shipping rate  
11 may not be that high.

12 MR. NIXON: That's correct.

13 AUDIENCE PARTICIPANT: There was a concern about  
14 constriction of shipments at portals of entry where we have --

15 MR. NIXON: Exactly.

16 AUDIENCE PARTICIPANT: We have stacks of total  
17 boxes here.

18 MR. NIXON: I thought we had a slide on that.

19 MR. HAGEN: We do.

20 MR. NIXON: Yeah. The proposed shipments are  
21 three shipments per day for the chemical stabilization, so that  
22 would be six containers per day normal shipping program.

23 MR. HAGEN: For three years.

24 MR. NIXON: For three years.

25 AUDIENCE PARTICIPANT: That wouldn't jam us up.

1 MR. NIXON: It would accelerate the process. If  
2 we were able to increase the shipments, we could potentially  
3 accelerate the project. But that would be something that could  
4 be worked out.

5 AUDIENCE PARTICIPANT: Thank you.

6 AUDIENCE PARTICIPANT: Did I not hear you say  
7 you're going to drop these containers from three feet?

8 MR. HAGEN: The certification requires a test of  
9 dropping it three feet.

10 AUDIENCE PARTICIPANT: You know, the shear  
11 stress of concrete is 33 psi.

12 Do you know what's going to happen in three feet?  
13 There would be nothing left of it.

14 MR. NIXON: This package that we're using, the  
15 SEG container was tested under those conditions. It was  
16 dropped on a corner from that one meter height.

17 You know, you got to remember that you were --  
18 you're exactly right on concrete, but this SEG container is  
19 primarily steel.

20 MR. HAGEN: It's got a lot of rebar in it.

21 AUDIENCE PARTICIPANT: That's not on here at  
22 all. That's why I couldn't figure it out.

23 MR. NIXON: They use -- they use almost a steel  
24 wool type reinforcement that's packed into the concrete.

25 AUDIENCE PARTICIPANT: But it says concrete.

1 MR. NIXON: It's reinforced concrete.

2 AUDIENCE PARTICIPANT: Very reinforced concrete.

3 FORMAL COMMENTS

4 MR. CLAIRE: Any other questions, guys?

5 MR. STEGNER: If there are no other questions,  
6 we can proceed to the formal public comments period. We'll  
7 take them at this time.

8 All we would ask is simply you say your name for  
9 purposes of the court reporter before offering your comments or  
10 questions, and then as I said, we will go into our silent mode  
11 now and simply listen to your comments, take them and we will  
12 respond to them in the formal responsiveness summary that we  
13 will provide to you.

14 Yes, sir.

15 AUDIENCE PARTICIPANT: Can't you surmise from  
16 our questions?

17 MR. STEGNER: You don't have to say anything, as  
18 I said. We can -- if you do want something responded to  
19 formally or you do want to go on the record formally.

20 MR. CLAIRE: Why don't we go ahead. If nobody  
21 else has got anything to say. Why don't we let some of the  
22 guests --

23 AUDIENCE PARTICIPANT: I've got just one item.  
24 I think it's important to consider energy consumption for the  
25 national interest.

1 MR. BECHTEL: My comments are as a citizen. The  
2 Community Advisory Board may be commenting, so for the record,  
3 my name is Dennis Bechtel, 319 Encima Court, Henderson, Nevada,  
4 and a few items, and I'm going to read part of it and I'm just  
5 going to paraphrase part of it, and I have a copy for you.

6 There were several references in the -- in the  
7 documents that I had about, you know, the rural environment or  
8 the sparse population of Nevada, and, you know, the total  
9 program is going to be involved with -- you know, the disposal  
10 of the waste and the transport of the waste.

11 So my concern as a Nevadan is that southern  
12 Nevada is experiencing some fairly rapid growth, you know, over  
13 the last several decades, and I think that that will probably  
14 continue over the next -- who knows, until we run another of  
15 water, I guess.

16 But the concern I have is that the area is  
17 isolated now, and of course the test site will probably  
18 continue to be isolated, although parts of it are transitioning  
19 to other uses, that it's not -- it's kind of misleading to make  
20 statements like that in justifying, you know, say the project,  
21 I think the project needs to stand on its own merits.

22 The fact that although it's an isolated site,  
23 there's some concern about contaminants going off or, you know,  
24 at least migrating from where it was originally intended for  
25 the nuclear testing.

1                   So I think -- I think the disposal needs to --  
2 the citizens of Nevada need to be assured that -- that the  
3 concrete containers, which I also have some -- maybe some  
4 personal concern about over the long-term, that -- that the  
5 waste is able to is -- be isolated from the -- from the  
6 accessible environment or from the public.

7                   And as a justification, I think you need to make  
8 that case -- I know I get a number of volumes of material.  
9 Maybe you did make it and I missed it, but I think that needs  
10 to be the -- the point that the waste is -- that the public is  
11 protected, both from the transportation of the waste, but also  
12 long-term because the material could be dangerous for a long  
13 period of time. So I want to make that item -- case.

14                   The second, with regard to the preferred  
15 alternative -- and I think I spoke to this when you all came  
16 out here -- that yes, chemical stabilization probably has a  
17 longer history. It is easier to make.

18                   There's been some problems of vitrification, but  
19 I think, you know, the -- there has been -- there has been that  
20 type of alternatives that have failed, and I'm thinking of the  
21 pondcrete at Rocky Flats.

22                   I know you spoke to this. Each site is  
23 different, but it's very much something that needs process  
24 control, and I am certain that -- well, I guess the concern I  
25 have is that this is going to take place over time.

1                   People are going to leave, and that a process  
2 control that's institutionalized in our operation so we don't  
3 run into another pondcrete situation, and the fact that there  
4 is a -- I also agree. I think vitrification, despite the fact  
5 it may not have the history, is probably a bit more stable  
6 form.

7                   So that's -- not saying that chemical  
8 stabilization doesn't work, because it obviously works, too,  
9 but just so we don't run into situations like pondcrete.

10                   I also have concern about the number of  
11 shipments. You indicated at our meeting last week that's  
12 pretty much the number of shipments are equivalent to  
13 historical shipments that you've had out to the test site.

14                   One thing that sort of gets lost, though, is the  
15 fact that Nevada Test Site is -- will be the disposal site.

16                   It's a disposal option for -- for all the sites  
17 in DOE complexes as I understand it, and not that everything's  
18 going to come here, but you will just be one of a number of  
19 waste streams.

20                   So I think -- this isn't really your fault, but I  
21 think DOE nationally needs to look at the cumulative effects  
22 since we're the end of the funnel, so it's more than just your  
23 shipments. There will be other stuff coming, too.

24                   Personally, and because I live in the Las Vegas  
25 Valley, I guess, but I'm gratified with your encouraging

1 shippers, your northern/southern option.

2                   A little unclear on what the time frames are  
3 between the north and -- whether you transition to the southern  
4 shipment. I guess depends on the weather, but I think the  
5 point of -- of concern I have as a citizen is that risk could  
6 be less risk, and it's my personal opinion that -- that we can  
7 debate about the danger of the material, but the fact that DOE  
8 should -- and apparently is -- Fernald, at least, considering  
9 that you shouldn't put the shipments into places where there's  
10 an opportunity for accidents.

11                   I think -- I think we all recognize that Murphy's  
12 law, I know it's alive and well and I think that it's my  
13 personal opinion that a more rural option is the way to prevent  
14 potential impact, particularly in our area. That's growing  
15 fairly rapidly.

16                   So I'm glad to see that. We still have in the  
17 Las Vegas Valley, we're marking out our growth, and one of the  
18 areas that is growing is the southwestern section of the valley  
19 which coincides with the 160 route, and that's probably a split  
20 with the 160 and 127 route in California.

21                   I do think there needs to be some sort of hazard  
22 analysis. Currently I don't -- 160 is a -- it's going to be  
23 better than it is maybe three or four years from now when some  
24 of those other developments get on-line. There's going to be a  
25 lot more construction traffic.

1 I mentioned routing.

2 The last item, state acceptance and community  
3 acceptance I think is very important. It's a little unclear in  
4 the documents.

5 You kind of mush everything together, and I know  
6 that's one of the -- I guess the ancillary alternatives, but I  
7 think nonetheless, there are -- all these other items are  
8 important, but we are the community -- southern Nevada is a  
9 community that's going to have to live with this.

10 So I think -- and your response here is good.  
11 I'm glad to see it, but -- and I hope you'll take our -- our  
12 concerns and questions into consideration because, you know,  
13 again, it's a -- it's a long-term commitment for folks in the  
14 area.

15 So those are my comments, and I have more formal,  
16 but --

17 MR. STEGNER: If you can give me those, also.

18 MR. BECHTEL: Sure.

19 MR. CLAIRE: Anyone else want to say anything?  
20 Any one of the guests want to come forward and say anything?  
21 Come on up to a mic here.

22 MR. SHUDY: Dale Shudy. I live out in Pahrump.  
23 I had one question right off the bat.

24 Did you -- in your transportation costs, did you  
25 consider using intermodal or not?

1                   And then while your testing of the containers  
2 sounds fairly good, I would assume at 50 miles an hour on a  
3 highway, that a collision would probably rupture the container.

4                   I would just like to state for the record that  
5 Nye County as it sits now is not really prepared to handle that  
6 type of an accident.

7                   I guess that's really all I have to say.

8                   MR. CLAIRE:     Anyone else want to make any  
9 comments or statements?

10                  John.   Go ahead.

11                  MR. PHILLIPS:   Just recently we had hearings  
12 about the workers that had their health impacted adversely and  
13 the Federal Government's going to reimburse them, and my  
14 concern is we've said that there's the health and safety issue  
15 and we just need to feel a little more comfortable that we're  
16 not going to repeat history by having ten, twenty years from  
17 now the same thing, a hearing where people are saying that  
18 their health was impacted.

19                  So I think that we need to specifically learn  
20 from history and make sure we're not going to have a repeat  
21 situation and we're getting into robotics.

22                  Maybe that may be something that needs to be  
23 looked at where we minimize the environmental impact on the  
24 human beings and that robotics -- robots get involved in this  
25 at the beginning and at the end of this shipment.   That may be

1 an area that you might want to look at.

2 MR. CLAIRE: Okay. Anybody else? Comments?

3 Don, do you want to say something?

4 MR. CLOQUET: Yes.

5 On behalf of the Native Americans, I would like  
6 to state that the Western Shoshone and their individual nations  
7 within the Great Basin region are opposed to all high-level and  
8 low-level nuclear waste issues, particularly the Yucca Mountain  
9 Project, which has been stated numerous times by my dear  
10 friend, Corbin Harney, who's a Western Shoshone Indian.

11 And I don't see him here today, but I certainly  
12 have a lot of respect for his thought and wisdom and foresight,  
13 and also I've also known the area myself, and I predict that  
14 the nuclear test site, 1,380 square miles, we're talking about  
15 various entities up there.

16 We have the proposed Kistler Aerospace  
17 Corporation that's going to be located up on that mesa. We  
18 have low-level nuclear waste areas of the test site already  
19 that we get from various entities like Oak Ridge and other  
20 areas, perhaps from Idaho and Hanford, perhaps and other areas  
21 cause low-level nuclear waste coming in daily, and I'd like to  
22 repeat my friend Dennis that this is a tremendously growing  
23 area here in Las Vegas and I don't know if you -- if you want  
24 to go down to Spaghetti Bowl as I see at this moment, you're  
25 probably going about 3 miles an hour.

1                   The population of Las Vegas is 1,300,000 people  
2 and there are estimated 17,000 Native Americans that are  
3 residing in this area.

4                   We all have really concerns of the transportation  
5 of low-level and high-level nuclear waste if it ever comes to  
6 southern Nevada here, and we have the Native Americans. Just  
7 for point of information, we have our own agenda with regard to  
8 this issue.

9                   Thank you.

10                  MR. CLAIRE: Dale, did you want to add  
11 something?

12                  MR. SHUDY: It's not on the proposal. It's  
13 basically on the public hearing process.

14                  As you may notice, I'm the only one here from Nye  
15 County. One of the only reasons for this appears to be that we  
16 received notice that the CAB meeting itself was cancelled for  
17 this month.

18                  Then a notice came out about a little over a week  
19 ago stating that this meeting would be February -- or Mar --  
20 May 5th, which is this Friday, and it wasn't until yesterday  
21 that I actually learned this meeting is today.

22                  That's kind of a short response period for people  
23 who live out in Nye County to get into a public hearing like  
24 this.

25                  I hope that next time that we'll get a lot more

1 warning of a public hearing.

2 Thank you.

3 MR. CLAIRE: Okay. Well, we're pretty well on  
4 schedule here.

5 MR. STEGNER: We thank you very much.

6 MR. HAGEN: We appreciate you coming out.

7 (The meeting concluded at 5:52 PM).  
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1 STATE OF NEVADA ]

2 COUNTY OF CLARK ]

3 I, the undersigned, hereby certify that the foregoing  
4 proceeding was by me stenographically reported and that I have  
5 accurately and truthfully subscribed to time and place; that  
6 the foregoing proceeding is a full, true and complete record of  
7 said testimony; and that the subject or subjects of this  
8 transcript were given an opportunity to read and correct said  
9 transcript and to subscribe the same.

10 I further certify that I am not of counsel, attorney  
11 nor associated with either or any of the parties in the  
12 foregoing caption named, or in any way interested in the  
13 outcome of the cause discussed in said action.

14

15

IN WITNESS WHEREOF, I have

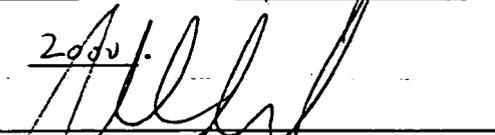
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hereunto set my hand this

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19th day of May,

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2000.  


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CCR No. 605

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