



Department of Energy

**Ohio Field Office
Fernald Area Office**
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SEP 14 2000

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Mr. James A. Saric, Remedial Project Manager
U.S. Environmental Protection Agency
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77 West Jackson Boulevard
Chicago, Illinois 60604-3590

DOE-1010-00

Mr. Tom Schneider, Project Manager
Ohio Environmental Protection Agency
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Ms. Val Orr
Division of Drinking and Ground Waters - UIC Unit
P.O. Box 1049
1800 Watermark Drive
Columbus, Ohio 45316-1049

Dear Mr. Saric, Mr. Schneider, and Ms. Orr:

JUNE 2000 RE-INJECTION OPERATING REPORT

This correspondence submits the Re-Injection Operation Report for the month of June 2000.

As specified in the Re-Injection Demonstration Test Plan, monthly re-injection operating reports are to be prepared and submitted to the U.S. Environmental Protection Agency (U.S. EPA), Ohio Environmental Protection Agency (OEPA) Office of Federal Facilities Oversight, and the OEPA Division of Drinking and Ground Waters - UIC Unit.

Mr. James A. Saric
Mr. Tom Schneider
Ms. Val Orr

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If you have any questions regarding this submittal, please contact Robert Janke at (513) 648-3124.

Sincerely,



Johnny W. Reising
Fernald Remedial Action
Project Manager

Enclosure

cc: w/enclosure

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MONTHLY RE-INJECTION
OPERATING REPORT
JUNE 2000

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OVERVIEW

On September 2, 1999, DOE completed one year of active groundwater re-injection as part of a field-scale demonstration. A report detailing the demonstration was issued to the U.S. EPA and Ohio EPA on May 30, 2000. Based on the results of the demonstration, re-injection will continue at Fernald.

Re-Injection at Fernald is exempted under 40 CFR 300.400(e)(1) from requiring a permit, as it is a CERCLA action. Per Ohio EPA Guidelines (OEPA 1997) DOE will prepare monthly operating reports that include:

- I. An analysis of the injectate
- II. The volume and rate of re-injection
- III. A description of any well maintenance and rehabilitation procedures conducted.

Routine monitoring of the aquifer in the re-injection area is conducted for the Integrated Environmental Monitoring Program. Results of the Integrated Monitoring Program are reported quarterly and are available for viewing on the Fernald Website, www.fernald.gov.

DOE will submit the monthly re-injection operating reports to the U.S. EPA, Ohio EPA Office of Federal Facilities Oversight, and the Division of Ohio EPA Drinking and Ground Waters – Underground Injection Control Unit.

This report covers re-injection operations from June 1, 2000 to July 1, 2000.

ANALYSIS OF THE INJECTATE

Groundwater extracted from the Great Miami Aquifer is treated for uranium removal and is then re-injected into the Great Miami Aquifer. The groundwater is treated in the FEMP Advanced Waste Water Treatment (AWWT) Expansion Facility. The effluent from the AWWT Expansion Facility is sampled monthly for the parameters listed in Table 2.1 of the Re-Injection Demonstration Test Plan, Revision 0.

Monthly injectate grab sampling focuses on the final remediation level (FRL) constituents that have had an exceedance of their FRL in the region of the aquifer from which the groundwater is being pumped. The monthly injectate grab samples are sent to an off-site laboratory for analysis. In addition to the monthly grab sample, 24-hour composite samples are collected and analyzed for uranium. The 24-hour composite

sampler samples the combined effluent from the active treatment trains comprising the facility. The daily composite results are used by plant management for making process control decisions. They provide a daily evaluation of the quality of the water that is re-injected into the aquifer.

Composite daily uranium results from the AWWT Expansion Facility effluent are shown in Figure 1. The composite data for June 2000 indicate that the uranium concentration of the treated groundwater re-injected into the aquifer during June 2000 was less than the FRL. AWWT Phase III system repairs initiated in May 2000 were finished on June 2, 2000. Ion exchange resin vessel 3B was returned to service along with the rest of the 1800 system by late afternoon June 2, 2000.

The monthly grab sample was collected on June 27, 2000. Results are provided in Table 1. These results indicate that all the constituent concentrations are below their respective FRLs.

VOLUME AND RATE OF RE-INJECTION

Treated groundwater is being re-injected into the Great Miami Aquifer in five re-injection wells. The design re-injection set point for each of the re-injection wells is 200 gpm. The combined design re-injection rate for all five wells is 1000 gallons per minute. Figure 2 illustrates the location of the five re-injection wells. Re-Injection Well 8 is 8 inches in diameter. Re-Injection Well 9 is 12 inches in diameter. The other re-injection wells are all 16 inches in diameter.

In February 2000, a new injection rate strategy was initiated to help compensate for well downtimes due to maintenance, electrical outages, etc. Injection rate set points may be temporarily increased by ten percent to 220 gpm toward the end of a month and decreased to the 200 gpm rate at the start of a new month. The ability to increase re-injection rates is dependent upon the availability of higher than average groundwater treatment capacity and lower than normal uranium concentrations in the site effluent. This strategy for adjusting re-injection rate set points may continue in future months depending on the available treatment capacity and uranium concentrations in the site effluent.

Figure 3 illustrates the water level rise in each of the five re-injection wells from June 1, 2000 to July 1, 2000, as measured by the operators at the AWWT Expansion Facility Distributed Control System (DCS). Water levels are recorded three times each day. Water levels inside the re-injection wells are monitored as an indicator of plugging within the wells. Given a constant re-injection rate, as a well screen becomes plugged, the water level in the well rises to compensate for the greater pressure needed to move the same volume of water through a smaller opening.

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While it is not the intent of this report to discuss operational issues, the following information is provided to aid in the interpretation of Figure 3. Note that sample numbers referred to below appear on Figure 3.

- From June 1 to June 2, 2000 (sample numbers 1916 to 1921) the 1800 system was down for repairs to an effluent strainer on ion exchange resin vessel 3B. As reported in the July 11, 2000 site fax to the EPAs, the vessel was then refilled and brought on line.
- From June 2 to June 6, 2000 (sample numbers 1922 to 1931) re-injection continued to be suspended due to resin having been found in the wells in May 2000. Following receipt of total uranium results for a sample collected from the 1800 system on June 5, 2000, re-injection of 1800 system effluent below the administrative action level of 10 ug/L total uranium commenced during second shift on June 6, 2000.
- From June 10 to June 13, 2000 (sample numbers 1945 to 1952) the system was down due to resin regeneration; on June 10, 2000 the AWWT Expansion Plant effluent uranium concentration was 10.2 ug/L, which exceeds the administrative action level of 10 ppb.

WELL MAINTENANCE AND REHABILITATION

During the last few days of June and the first week of July, Re-Injection Well 10 was treated for plugging. Actual work was conducted from June 28 to July 6, 2000. The well was treated using approximately seven gallons of sodium hypochlorite with a concentration of 12.5 percent chlorine. The well screen was swabbed and surged. Approximately 8,700 gallons of water were pumped from the well during rehabilitation.

TABLE 1
ANALYSIS OF INJECTATE
Sample Collected June 27, 2000

Constituents ^a	Result ^b	Groundwater FRL ^c	Detection Limit	Constituent Type ^e	Basis for FRL ^f
General Chemistry		mg/L			
Nitrate	0.450	11.0		MP	B
Inorganics		mg/L			
Antimony	U	0.006	0.000683	N	A
Arsenic	0.000117 B	0.05		N	A
Barium	0.0544	2.0		N	A
Beryllium	0.000033 B	0.004		N	A
Cadmium	U	0.014	0.000130	N	B
Total Chromium	0.00142 B	0.022 ^d		MP	R
Cobalt	U	0.17	0.000010	N	R
Lead	U	0.015	0.000010	N	A
Manganese	0.000642 B	0.9		N	B
Mercury	U	0.002	0.000043	MP	A
Nickel	0.000942 B	0.1		N	A
Selenium	0.000833 B	0.05		N	A
Silver	U	0.05	0.000014	N	R
Vanadium	0.00145 B	0.038		N	R
Zinc	0.00453 B	0.021		N	B
Radionuclides		pCi/L			
Neptunium-237	U	1.0	0.00387	MP	R*
Radium-226	1.72	20.0		N	A
Strontium-90	U	8.0	0.226	MP	A
Thorium-228	0.171	4.0		N	R*
Thorium-232	0.148	1.2		N	R*
Total Uranium	5.26	µg/L 20.0		MP	A
Organics		µg/L			
Bis(2-ethylhexyl)phthalate	U	6.0	5	N	A
Carbon disulfide	U	5.5	5	N	A
1, 1-Dichloroethene	U	7.0	1	N	A
1, 2-Dichloroethane	U	5.0	2	MP	A
Trichloroethene	U	5.0	1	N	A

^aConstituents taken from Table 2-1 of Re-Injection Demonstration Test Plan. Constituents are those previously detected in aquifer zones 2 and 4 at concentrations above their FRL.

^bIf a duplicate sample was analyzed the highest concentration between the regular sample and duplicate sample is reported.

U = Nondetect

B = Lab qualifier (inorganic). Reported result is greater than the instrument detection level but less than the contract required detection limit.

^cFrom Table 9-4 in OUS ROD.

^dFRL is for hexavalent chromium.

^eConstituent types from Appendix A of IEMP. MP indicates that the constituent has been identified as being able to migrate to the aquifer. N indicates that the constituent has been identified as not being able to migrate to the aquifer.

^fA - Applicable or relevant and appropriate requirement based (MCL, PMCL, etc.).

B - Based on 95th percentile background concentrations.

R - Risk-based

R* - Risk-based radionuclide cleanup levels include constituent specific 95th percentile background concentration.

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TABLE 2

RE-INJECTION WELL 22107 (IW-8)
OPERATIONAL SUMMARY SHEET
JUNE 2000

Reference Elevation (feet AMSL) - 539.92 (top of casing)
Northing Coordinate ('83) - 476196.22
Easting Coordinate ('83) - 1347978.25

Hours in reporting period^a = 719.80
Hours not injecting^b = 194.05
Hours injecting^c = 525.75
Operational percent^d = 73.0

Target Injection Rate = 200 gpm

Monthly Measurements		
Month	Million Gallons Injected ^e	Average Operating Injection Rate (gpm) ^f
9/98	8.16	206
10/98	5.78	203
11/98	8.47	196
12/98	5.76	222
1/99	5.35	227
2/99	7.06	196
3/99	7.34	205
4/99	7.75	197
5/99	7.46	216
6/99	8.42	197
7/99	8.93	201
8/99	8.64	199
9/99	3.92	181
10/99	7.86	199
11/99	6.54	196
12/99	7.28	178
1/00	7.74	192
2/00	8.85	212
3/00	9.22	208
4/00	4.07	190
5/00	0	0
6/00	5.70	181

^aFirst operational shift reading on June 1, 2000 to first operational shift reading on July 1, 2000.

^bDowntime. No re-injection took place from June 1 to June 6, 2000 and from June 10 to June 13, 2000.

^cHours in reporting period - Hours not injecting

^d(Hours injecting/Hours in reporting period) x 100

^eSummation of daily totalizer differences

^fMillion Gallons Injected/(Hours Injecting x 60)

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TABLE 3
RE-INJECTION WELL 22108 (IW-9)
OPERATIONAL SUMMARY SHEET
JUNE 2000

Reference Elevation (feet AMSL) - 578.025 (top of casing)
Northing Coordinate ('83) - 476255.74
Easting Coordinate ('83) - 1348384.49

Hours in reporting period^a = 716.77
Hours not injecting^b = 194.10
Hours injecting^c = 522.67
Operational percent^d = 72.9

Target Injection Rate = 200 gpm

Monthly Measurements		
Month	Million Gallons Injected ^e	Average Operating Injection Rate (gpm) ^f
9/98	8.17	206
10/98	8.30	201
11/98	8.53	197
12/98	5.66	214
1/99	4.33	181
2/99	6.07	156
3/99	5.93	178
4/99	6.66	184
5/99	7.83	200
6/99	8.41	197
7/99	8.79	198
8/99	8.63	198
9/99	5.68	187
10/99	7.80	198
11/99	6.54	185
12/99	3.08	189
1/00	6.12	212
2/00	8.78	218
3/00	9.22	206
4/00	7.54	202
5/00	1.42	164
6/00	5.75	183

^aFirst operational shift reading on June 1, 2000 to first operational shift reading on July 1, 2000.

^bDowntime. No re-injection took place from June 1 to June 6, 2000 and from June 10 to June 13, 2000.

^cHours in reporting period - Hours not injecting

^d(Hours injecting/Hours in reporting period) x 100

^eSummation of daily totalizer differences

^fMillion Gallons Injected/(Hours Injecting x 60)

TABLE 4

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RE-INJECTION WELL 22109 (IW-10)
OPERATIONAL SUMMARY SHEET
JUNE 2000

Reference Elevation (feet AMSL) - 576.92 (top of casing)
Northing Coordinate ('83) - 476175.65
Easting Coordinate ('83) - 1348860.53

Hours in reporting period^a = 728.52
Hours not injecting^b = 604.30
Hours injecting^c = 124.22
Operational percent^d = 17.0

Target Injection Rate = 200 gpm

Monthly Measurements		
Month	Million Gallons Injected ^e	Average Operating Injection Rate (gpm) ^f
9/98	8.13	205
10/98	8.28	200
11/98	8.50	196
12/98	5.72	217
1/99	5.48	229
2/99	8.09	208
3/99	8.13	204
4/99	5.35	190
5/99	8.25	197
6/99	8.36	196
7/99	8.81	199
8/99	8.52	196
9/99	1.97	169
10/99	7.79	198
11/99	6.47	183
12/99	7.58	186
1/00	8.72	195
2/00	6.61	233
3/00	9.11	204
4/00	7.47	200
5/00	1.43	165
6/00	1.26	169

^aFirst operational shift reading on June 1, 2000 to first operational shift reading on July 1, 2000.

^bDowntime - Well down for rehabilitation from June 28, 2000 through end of month.

^cHours in reporting period - Hours not injecting

^d(Hours injecting/Hours in reporting period) x 100

^eSummation of daily totalizer differences

^fMillion Gallons Injected/(Hours Injecting x 60)

TABLE 5
RE-INJECTION WELL 22240 (IW-11)
OPERATIONAL SUMMARY SHEET
JUNE 2000

Reference Elevation (feet AMSL) - 577.14 (top of casing)
Northing Coordinate ('83) - 476422.82
Easting Coordinate ('83) - 1349386.92

Hours in reporting period^a = 716.72
Hours not injecting^b = 194.03
Hours injecting^c = 522.68
Operational percent^d = 72.9

Target Injection Rate = 200 gpm

Monthly Measurements		
Month	Million Gallons Injected ^e	Average Operating Injection Rate (gpm) ^f
9/98	8.39	211
10/98	8.29	199
11/98	8.50	197
12/98	5.68	216
1/99	5.53	230
2/99	8.06	208
3/99	8.04	204
4/99	7.56	192
5/99	8.34	199
6/99	8.42	197
7/99	8.85	199
8/99	8.65	199
9/99	5.64	186
10/99	7.91	200
11/99	6.67	189
12/99	7.62	187
1/00	8.86	198
2/00	8.76	217
3/00	9.19	206
4/00	7.53	201
5/00	1.41	163
6/00	5.77	184

^aFirst operational shift reading on June 1, 2000 to first operational shift reading on July 1, 2000.
^bDowntime. No re-injection took place from June 1 to June 6, 2000 and from June 10 to June 13, 2000.
^cHours in reporting period - Hours not injecting
^d(Hours injecting/Hours in reporting period) x 100
^eSummation of daily totalizer differences
^fMillion Gallons Injected/(Hours Injecting x 60)

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TABLE 6

**RE-INJECTION WELL 22111 (IW-12)
OPERATIONAL SUMMARY SHEET
JUNE 2000**

Reference Elevation (feet AMSL) - 583.01 (top of casing)
Northing Coordinate ('83) - 476518.64
Easting Coordinate ('83) - 1350105.39

Hours in reporting period^a = 716.72
Hours not injecting^b = 194.03
Hours injecting^c = 522.69
Operational percent^d = 72.9

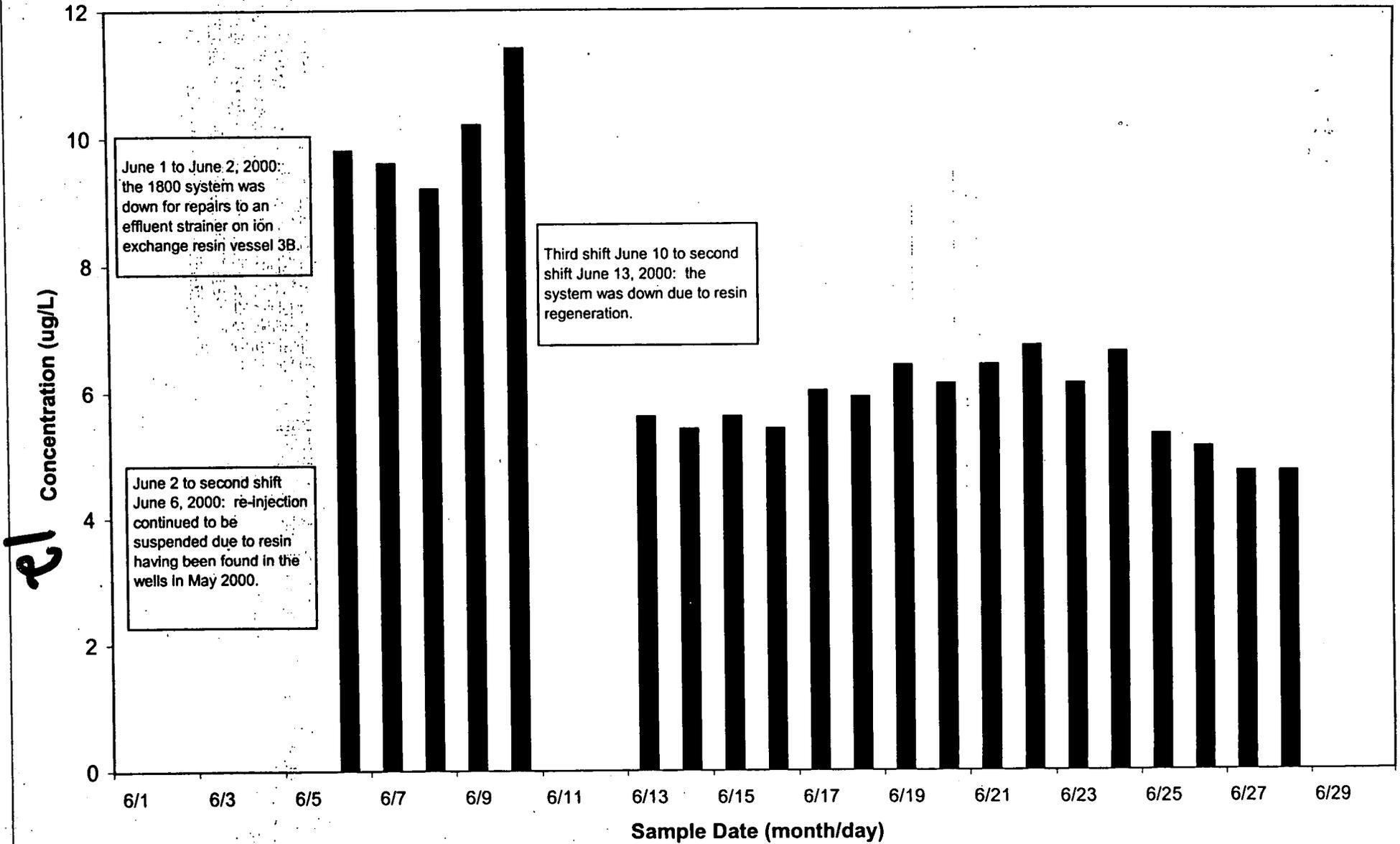
Target Injection Rate = 200 gpm

Monthly Measurements		
Month	Million Gallons Injected ^e	Average Operating Injection Rate (gpm) ^f
9/98	8.12	205
10/98	8.27	201
11/98	8.53	197
12/98	5.61	219
1/99	5.08	212
2/99	8.06	208
3/99	8.13	203
4/99	7.65	195
5/99	8.27	197
6/99	8.42	197
7/99	8.80	198
8/99	8.67	199
9/99	5.66	187
10/99	7.82	198
11/99	6.65	188
12/99	7.41	198
1/00	8.84	198
2/00	8.77	217
3/00	9.19	206
4/00	7.52	201
5/00	1.45	166
6/00	5.74	183

^aFirst operational shift reading on June 1, 2000 to first operational shift reading on July 1, 2000.
^bDowntime. No re-injection took place from June 1 to June 6, 2000 and from June 10 to June 13, 2000.
^cHours in reporting period - Hours not injecting
^d(Hours injecting/Hours in reporting period) x 100
^eSummation of daily totalizer differences
^fMillion Gallons Injected/(Hours Injecting x 60)

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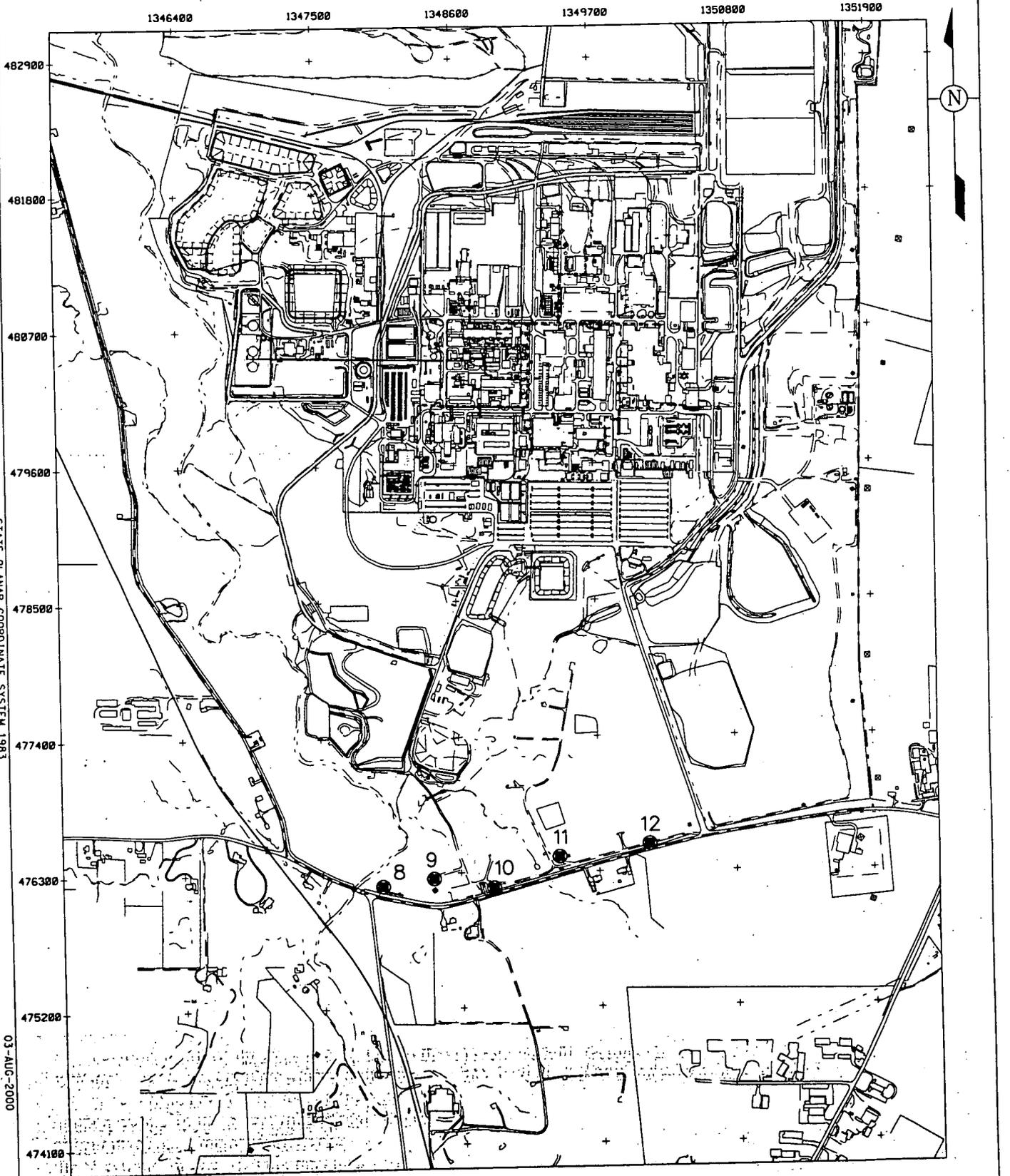
Figure 1
Total Uranium Concentrations in Injectate, June 2000



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STATE PLANNAR COORDINATE SYSTEM 1983

03-AUG-2000



LEGEND:

- FEMP BOUNDARY
- RE-INJECTION WELL

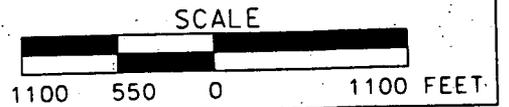
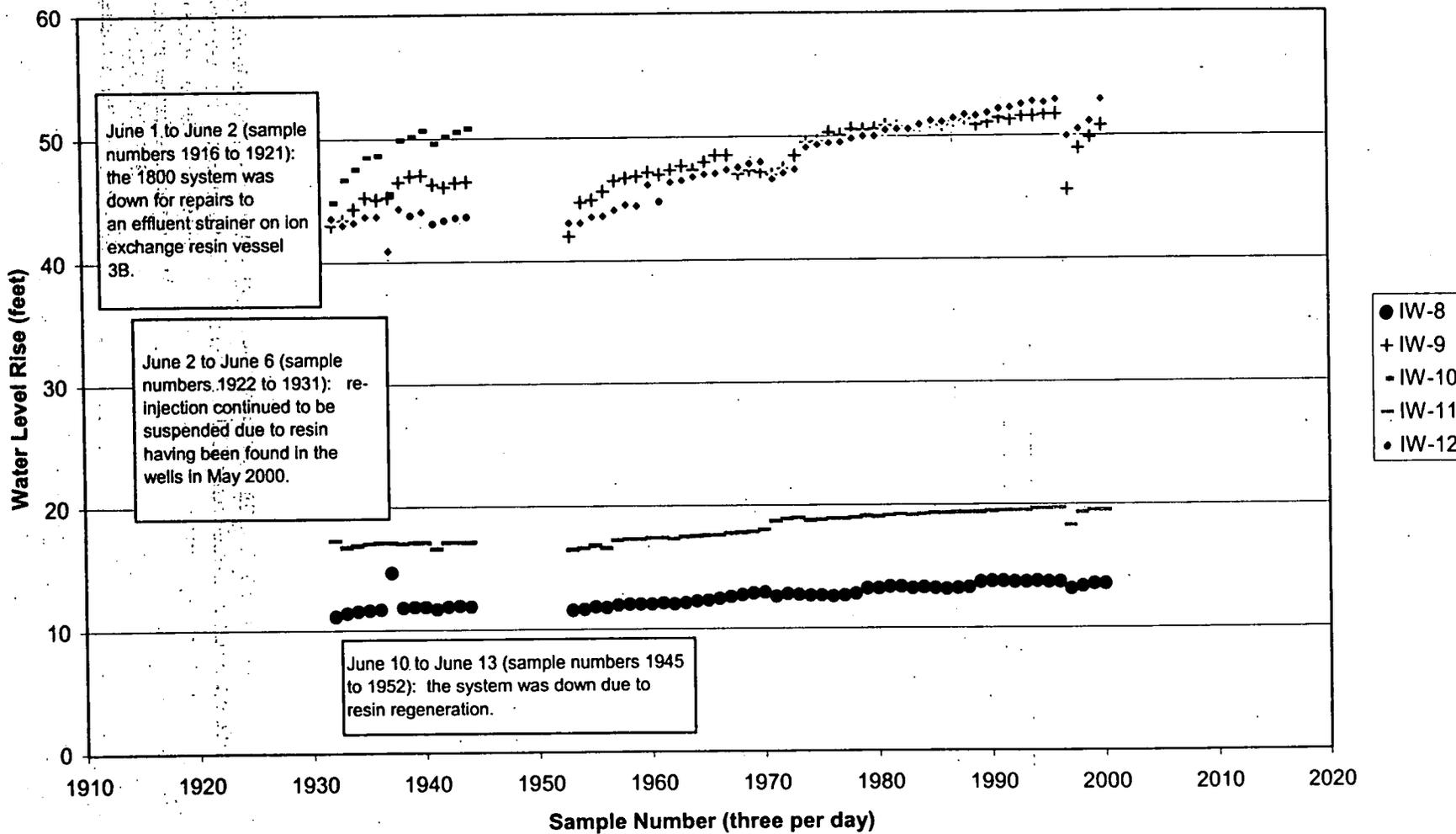


FIGURE 2. LOCATION OF RE-INJECTION WELLS

Figure 3
Re-Injection Wells, Water Level Rise
First Shift on 6-01-00 to First Shift on 7-01-00



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