



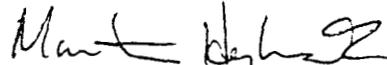
with a commitment to develop and execute contingency actions should conditions diverge from those assumed. This plan should be under development, and must be completed as soon as possible to facilitate prompt action if deviations are detected. Within Tech Memo 8, it must be clearly indicated when and how the contingency plan will be activated.

One final point, consideration should be given to adding one monitoring well east of wells 3487 and 2887, or justification for not doing so provided. These wells show low levels of organics in lower HSU siltstones or sandstones, which may be crossgradient from the southeast trenches. It does not appear existing wells will intercept releases from this area into the localized and thin saturated intervals.

All issues raised here, and those raised by CDH in separate correspondence, must be resolved to the satisfaction of all parties before proceeding with subsequent stages of field work and report preparation if future problems are to be avoided.

We will continue to work with Mr. Scott Grace of your staff to expeditiously resolve the concerns raised in these comments, in order that the risk assessment process can proceed. If you have questions or would like to discuss the progress of this effort, please contact Bill Fraser (EPA) at 294-1081.

Sincerely,



Martin Hestmark, EPA  
Manager  
Rocky Flats Project

cc: Scott Grace, DOE  
Joe Schieffelin, CDH  
R.L. Benedetti, EG&G